6 NMOCD 1 File State of New Mexico Submit to Appropriate Form C-101 District Office Energy, Minerals and Natural Resources Department Revised 1-1-89 State Lease - 6 copies Fee Lease - 5 copies OIL CONSERVATION DIVISION API'NO. (assigned by OCD on New Wells) DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 LG-8804 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. Type of Work: 7. Lease Name or Unit Agreement Name DRILL X RE-ENTER DEEPEN | PLUG BACK Muppet b. Type of Well: WELL X OTHER MULTIPLE WELL ZONE 396 2. Name of Operator 8. Well No. DUGAN PRODUCTION CORP. 1 3. Address of Operator P.O Box 420, Farmington, NM 87499 9. Pool name or Wildcat Basin Fruitland Coal 7/629 4. Well Location Unit Letter N : 790 Feet From The South Line and 1520 Feet From The West Line 24N 11W Section Township **NMPM** San Juan Range County 10. Proposed Depth 12. Rotary or C.T. 11. Formation 14451 Fruitland Coal Rotary 14. Kind & Status Plug. Bond 13. Elevations (Show whether DF, RT, GR, etc.) 15. Drilling Contractor 16. Approx. Date Work will start 6678' GL statewide Salazar Drilling ASAP 17. PROPOSED CASING AND CEMENT PROGRAM 1320.94 SIZE OF HOLE WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT SIZE OF CASING EST. TOP 9-3/4" 20# 120' 50 sx (59 cf) surface 6-1/4" 4-1/2" 10.5# 14451 110 sx (233 cf) surface Plan to drill a 9-3/4" hole and set 120' of 7" OD, 20#, J-55 surface casing; then plan to drill a 6-1/4" hole to total depth with gel-water-mud program to test the Fruitland Coal formation. Plan to run IES and CDL logs. If determined productive, will run 4-1/2", 10.5#, J-55 casing, selectively perforate, frac, clean out after frac and complete well. APR 0 4 1990 APPROVAL EXPIRES 10-5-90

APPROVAL EXPIRES 10-5-90
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS

OIL CON. DIV.

WITHIN	10 DAYS.	UN1. 3
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: 2010. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT	PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the	best of my knowledge and belief.	
SKONATURE FIGHENOUS PERSON	Vice-President	DATE 4-3-90
TYPE OR PRINT NAME Sherman E. Dugan		TELEPHONE NO.
(This space for State Use)		

APTROVED BY TOURS OF THE DEPUTY OIL & GAS INSPECTOR, DIST. #3 APR () 5 1990

CONDITIONS OF APPROVAL, IF ANY:

Held c-104 Fer CA

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A PROPAGATOR OF THE PROPAGATOR

OIL CON, DIV, DIST, 3

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Subra + 10 Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Ravised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arlesia, NM \$8210 DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

erator			Lase		Well Na .
	uction Corporati	ion	Muppet		1
u Letter   Section			Range		County
N	2	24 North	11 West	NMPM	San Juan
mal Footage Location of	Well:				
	rom the South	line and	1520	feet from t	
ound level Elev.	Producing Forms		Pool	10.1	Deducated Acreage:
6678	Fruitland		Basin Fruitla		320-94 <sub>Acres</sub>
2. If more than of unitization, for Yes If answer is "no this form if necessity to the form if necessity the state of the	one lease is dedicated to one lease of different ow orce-pooling, etc.?  No  "list the owners and tra	the well, outline each an expership is dedicated to the If answer is "yes" to the descriptions which have	ocil or hachine marks on the p d identify the ownership therec e well, have the interest of all the of consolidation Will e actually been consolidated.	of (both as to workin owners been consolidated be communities to be communities to of	dated by communication,
No allowable with or until a non-st.	ill be assigned to the we andard unit, eliminating	eil until all interests have b such interest, has been ap	peer consolidated (by communication) proved by the Division.	itization, unitization,	, forced-pooling, or otherwise)
					OPERATOR CERTIFICATION
Dugan Proc NM-39017			-	3	I hereby certify that the information ontained herein in true and complete to the ass of mylmowledge and belief.  The Mague Level Level Complete to the ignature
			<del> </del>	1 -	Sherman E. Dugan
			ECEIVE	C	Vice President Company  Dugan Production Corp.  4-3-90
		Section 2	APR 0 4 1990		SURVEYOR CERTIFICATION
Dugan Pro LG-8804	 		OIL CON. DIV DIST. 3	3	hereby certify that the well location shows on this plat was plotted from field notes of sectual surveys made by me or under my supervision, and that the same is true excepted to the bast of my knowledge and selief.
1520'	 				March 1, 1990 Signature & Seal of RISEV
	790	2310 2640 2	000 1500 1000	500 0	Cerusical 5979  Edgar 1, Helenbard 1, St.