

Submit 3 Copies
to Appropriate
District Office

3 NMOCD
1 File

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28027
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2364

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PLUG BACK TO A
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
APR 27 1999

7. Lease Name or Unit Agreement Name
Road Runner

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
DUGAN PRODUCTION CORP.

8. Well No.
90

3. Address of Operator
P.O. Box 420, Farmington, NM 87499

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
Unit Letter K : 1850 Feet From The South Line and 1850 Feet From The West Line
Section 36 Township 24 North Range 11 West NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6540' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cancel plans to plug and abandon this well. A review of coal wells in the area indicates that techniques are available to cause this well to be capable of economic production. Gas prices do not allow work to be done at this time.

Request temporally abandoned status. No fresh water zones are present. A packer will be run on tubing and set 100' above uppermost perforation. The casing will be pressure tested to 500 psi. The packer and tubing will be removed from the wellbore and the casing secured with a valve. NMOCD will be notified prior to pressure test being conducted.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Alexander TITLE Vice-President

DATE 4/23/99

TYPE OR PRINT NAME John Alexander

TELEPHONE NO. 325-1821

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APR 27 1999

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: