District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back ce

811 South First, Artesia, NM 88210

AMENDED	DEDOD

District III 1000 Rlo Braze	os Rd., Azte	c, NM 87410		OIL CONS 204 San	40 Sou	ATION ith Pacl NM 8	ieco	SION	Subi	mit to A	Appropr	iate District Offi 5 Copi
District IV 2040 South Pac	checo, Santa	Fe, NM 8750)5] ам	ENDED REPOR
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James M. Clark, Jr.						Tide: SUPERVISOR DISTRICT #3						
Pre	esident					Approval Da	ile:				. 1101	#3
2/:	3/98		^{Phone:} (214) 696-809	90			·	FEE -	1 199	g	
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If this is a chang omak Proc Pre	200 0101	Compan	Y	er and name of F		thad L. Printed N	Step	hens	Sr. Vice	e Pre	siden	t 2/3/98