

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒

WELL ☐

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

Other ☐

2. NAME OF OPERATOR

Bannon Energy Incorporated

3. ADDRESS OF OPERATOR

3934 F.M. 1960 West, Suite 240, Houston, Texas 77068

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H, 2088 FNL x 384 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-045-28164

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

9/30/90

16. DATE T.D. REACHED

10/14/90

17. DATE COMPL. (Ready to prod.)

10/25/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6902 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5845 MD

21. PLUG. BACK T.D., MD & TVD

5754 MD

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

X

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5479 Top MD

5703 Bottom MD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	312	12 1/4	250 "B"	N/A
4 1/2	11.6#	5822	6 1/2	300 65/35 poz, 200 50/50 poz	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8	5645	N/A

31. PERFORATION RECORD (Interval, size and number)

5479,80 1 JSPF
5668,88,90,5703 1 JSPF
5600-08 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5479-5703	100,000# 20/40 Sd. x N ₂
	Foam

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/25/90		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/25/90	24	N/A	→	60	100	4	1667
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	300	→	60	100	4	39.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

Log provided previously

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Robert A. Chabaud* R.A. Chabaud

TITLE V.P.—Operations

FARMINGTON RESOURCE AREA

DATE 10/30/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1240	1350				
Kirkland	1350	1805				
Fruitland	1805	1925				
Pictured Cliffs	1925	2310				
Chacra	2310	3570				
Cliffhouse	3570	3655				
Menefee	3655	4240				
Point Lookout	4240	4215				
Mancos	4515	5420				
Gallup	5420	5710				