

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-747317 I-149-IND-8469	
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO INC. (505) 325-4397		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3300 N. Butler Farmington, NM 87401		8. FARM OR LEASE NAME Nellie Platero	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1485' FSL and 1405' FWL Sec 11 At proposed prod. zone		9. WELL NO. #7	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 14 miles SE of Bloomfield, NM		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1405' West		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA K Sec 11, T27N-R9W	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 295'		12. COUNTY OR PARISH San Juan	
16. NO. OF ACRES IN LEASE 640		13. STATE NM	
19. PROPOSED DEPTH 2065'		17. NO. OF ACRES ASSIGNED TO THIS WELL 320 SW 1/4 Section 11	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6030' GL 6024'		20. ROTARY OR CABLE TOOLS Rotary	
22. APPROX. DATE WORK WILL START* July 1, 1990		23. PROPOSED CASING AND CEMENTING PROGRAM DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLETION OF ATTACHED "GENERAL REQUIREMENTS" 300-5x Class G to surface 350 sx 35/65 POZ to surface followed by 180 sx Class G	

RECEIVED

SEP 04 1990

OIL CON. DIV.
DIST 2

See Attached Drilling Program
and Thirteen Point Surface Use Plan

Approval of this action does
not warrant that the applicant
holds legal or equitable rights
or title to this lease.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Alan A. Klein TITLE Area Manager

DATE May 11, 1990

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED
AS AMENDED

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE AUG 28 1990

AREA MANAGER

BLM-Farm (6), NMOGCC (4), RSL, MLK, AAK, MAG

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hold C-104 to Cancel Nellie Platero #3 well @

Submit to Appropriate
District Office
State Leases - 4 copies
Fee Leases - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

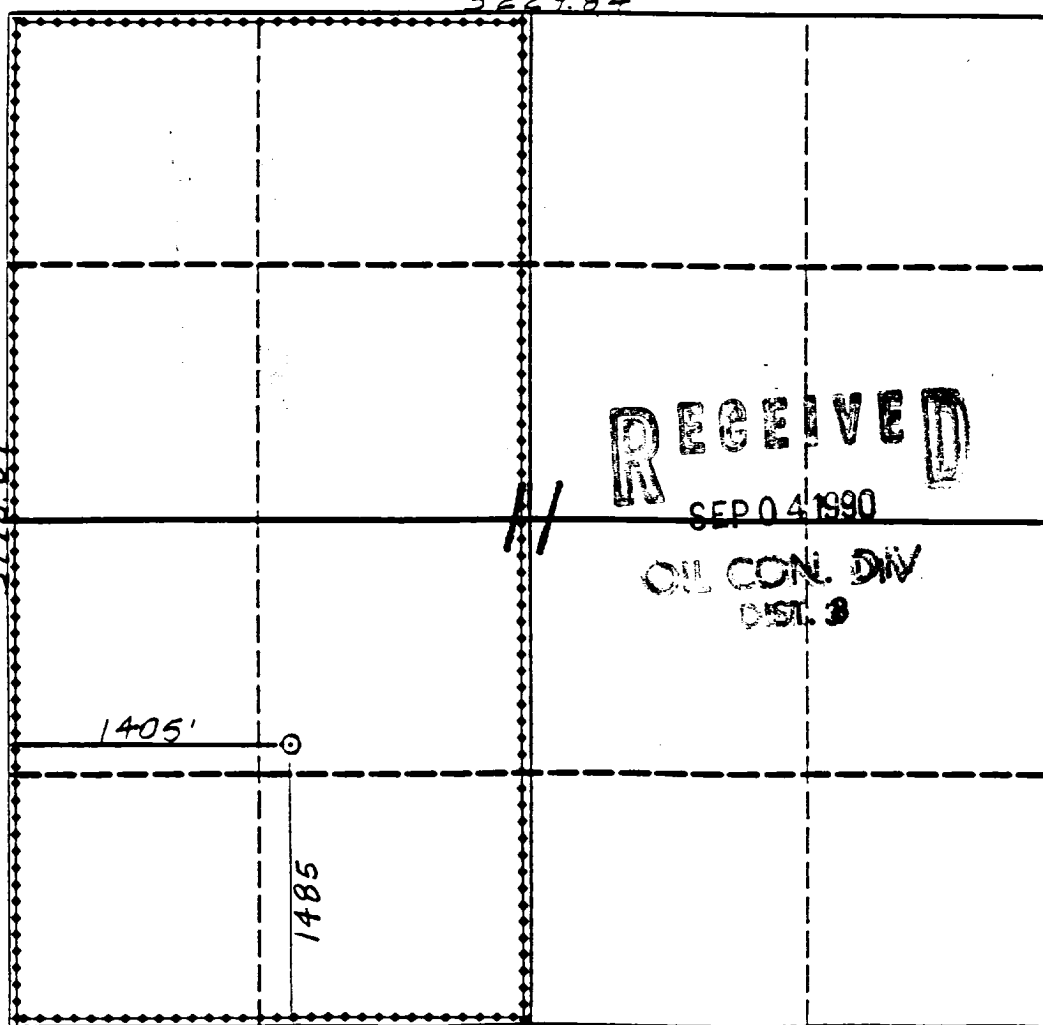
Operator Texaco		Lease Nellie Platero		Well No. 7
Unit Letter K	Section 11	Township 27 North	Range 9 West	County San Juan
Acres Footage Location of Well: 1485 feet from the South line and 1405 feet from the West line				
Ground level Elev. 5024'	Producing Formation Fruitland Coal		Pool Basin Fruitland	Dedicated Acreage: 319.15 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by commutation, unitization, forced-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by commutation, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Mark Wakefield

Printed Name

Senior Engineer

Position

Texaco, Inc.

Company

06/05/90

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

4-24-90

Date Surveyed

Signature

Professional Seal



Certificate No.

Neale S. Edwards

Proposed location: 
Existing Access: 
Proposed Access: 