SIZE OF HOLE

12-1/4"

<u>7-7/8"</u>

C DIM 1 5110

RIZE OF CASING

clean out after frac and complete well.

8-5/8"

O DLI1	1 1116	SUBMIT IN TRIPLIC.
UN DEPARTME	ITED STATES NT OF THE INT	TERTORIL ROOM
	OGICAL SURVEY	

Form 9-331 C (May 1963)	P R LIJ 1	File	SUBMIT IN TRI			ed. 9 No. 42-R1425.		
Takey Casey	IINIT	ED STATES	Other instruct		- A A A	1 No. 42-K1423,		
		OF THE INTERIO	BRI ROOM		30-045-2	85.37		
		7 M 15	THILL		5. I RASE DESIGNATION	AND BURIAL NO.		
		ICAL SURVEY	- ou 3:53		NM 43442			
APPLICATIO	N FOR PERMIT TO	O DRILL, DEEPEN	F, OR PLUG B	<b>ACK</b>	G. 18 INDIAN, ACLOTTES	OR THINK NAME		
In. TIPE OF WORK  D. TIPE OF WELL	RILL [X]	DEEPEN FLAMINGTO	OL RESOURCE ARE	κ 🗌	T. UNIC AGREEMENT N	AME		
OH. X	GAS OTHER	RINGL	E MULTIPLE	, [-]	S. FARM OR LEASE NAS	VR		
2. NAME OF OPERATOR	// // /		—		Target			
DUGAN PRODUC	CTION CORP.				9. WBI.I. NO.			
3. ADDRESS OF OPERATOR					1	•/		
P.O. Box 420	), Farmington, NM	87499			10. PHILIP AND POOL O	& WILDCAT		
	Report location clearly and i		e requirements.*)		WHITTE Gall	•		
1980' FNL &	1980' FWL			ľ	11. SEC., T., R., M., OR E AND SURVEY OR AR	ILK.		
At proposed prod, 20	ne	,	Sec.20, T24N, R10W, NMPM					
	AND DIRECTION FROM NEARE				12. COUNTY OR PARISH	13. STATE		
approx. 65 mi	iles SW of Blanco	Trading Post, N	<b>y</b> i	į	San Juan	NM		
15. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE (Also to Dearest dr	1980	16. NO. OF 1280	F ACEES IN LEASE		OF ACRES ASSIGNED THIS WELL 40			
18. DISTANCE FROM PRO	POSED LOCATIONS DRILLING, COMPLETED, N/	A 4930	· · · · · · · · · · · · · · · · · · ·	Rotary				
21. ELEVATIONS (Show will 6617' GL/	hether DF, RT, GR, etc.Affis	action is subject to tes			22. APPROX. DATE WOL			
<u> 23.</u>		appeal pursuant to 43 (	OFR-3185.4.	. Treatin	ASAI G OFERATIONS AUTO	ORIZED ARE		
•	PR	OPOSED CASING AND CE	SMENTING PROGRAM	,	L TO COMPLIANCE WI			

"GENERAL RECARRING REPORT

159 c.f. circ. to surface

1567 c.f. circ. to surface

Plan to drill a 12-1/4" hole and set 200' of 8-5/8" OD, 24#, J-55 surface casing; then plan to drill a 7-7/8" hole to total depth with gel-water-mud program to test the Gallup formation. Plan to run IES and CDL logs. If determined productive, will run 4-1/2", 10.5#, J-55 casing with stage tool, selectively perforate, frac,

WEIGHT PER FOOT

24#

10.5#

SETTING DEPTH

200

4930'

APR 2 4 1991

OIL CON. DIV

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
Jim K. Jacobs	, Vice-President	APPROVED4-91
(This space for reurial or state omce use)		AS AMENDED
PERMIT NO.	APPROVAL DATE	APR 1 9 1991
APPROVED BY	TITLE	AREA MANAGER
CONDITIONS OF APPROVAL, IF ANY;	NASOCO	K

\*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVED BLM MAIL ROOM

91 APR -5 PM 3:53

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT I P.O. Box 1980, Hobba, NM 88240

WELL LOCATION AND ACREAGE DEDICATION INCIDENT RESCURSE AREA
All Distances must be from the outer boundaries of the section MINISTON, NEW MEXICO

Operator					Lease				Meti Leor	•
Dugan Production Corporation				Target				1		
Unit Letter	Section	1	Township		Range			County		
F		20	24	North	10	West	NMPM	Sa	n Juan	
Actual Footage Loc	No sous	Well:	<del>/ , , , </del>							
1980	feet fro	on the	North	line and	1980		feet from	the Wes	ime	
Ground level Elev.		Producing	Formation		Pool	9 / se of	Q X		Dedicated Acre	age:
6617	1	Gai	llup		1 6	Wildoat	مسابق استاب		40	Acres
1. Outlin	e the acr	age dedicated	to the subject	well by colored per	ecil or hachure n	narks on the pl	at below.			
2. If mor	re then on	e lease is dedi	icated to the W	ell, outline each and	i identify the ow	nership thereof	f (both as to worki	ng interest and	royalty).	
				p is dedicated to th	e mell' pave me	RESERVED OF BITS C	OKROL ROOF TINEWO	named by com	THE STATE OF STREET	
עסונו זיי אינון אינו	auon, forc Yes	co-pooling, etc.	.7 No 14	f answer is "yes" ty	ne of consolidati	OB.				
If answer	ris"BO" i	List the owners	and tract desc	riptions which have	actually been o	onsolidated. (I	Use reverse side of	,		
this form	n if macces	CAPV.								
No allow or until a	vable will a 200-slas	be assigned to dard unit, elin	o the well until pinating such i	all interests have b storest, has been ap	een consolidated proved by the D	i (by communi ivision.	tization, unitization	, forced-poolin	g, or otherwise)	
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		_!				<u> </u>			February	15,1991
			•					Signature & Sc Professional S Certificate	RISE WELV 5979	8 8 8
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OIL CON, DIV.

