

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLMFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

91 MAY 13 PM

NM 43442

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

010 FARMINGTON, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL F

5. Lease Designation and Serial No.

8. Well Name and No.

Target

9. API Well No.

1

10. Field and Pool, or Exploratory Area

Undes. Gallup

11. County or Parish, State

Sec. 20, T24N, R10W, NM PM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud, casing & cement

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up Four Corners Drilling Company Rig #14. Spudded a 12-1/4" hole at 4:00 P.M. 5-9-91. Drilled to 215'. Ran 5 jts. 8-5/8" OD, 24#, 8 Rd, ST&C casing (T.E. 186.89') set at 209' RKB. Cemented with 135 sx class "B" + 2% CaCl₂. Total cement slurry = 159 cu.ft. Circulated 4 bbls cement to surface. P.O.B. at 7:30 P.M. W.O.C. Nippled up BOP and pressure tested surface casing and BOP to 1000 psi for 30 minutes - held OK.

RECEIVED

JUN 3 1991

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 10 1991

FARMINGTON RESERVE AREA

BY

14. I hereby certify that the foregoing is true and correct

Signed

Title Geologist

Date 5-10-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side