

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

08 FEB 10 PM 3:01
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Northstar Oil and Gas Corp. for U.S. Department of Justice

3. Address and Telephone No.

P.O. Box 93 Farmington, NM 87499 (505) 327-5751

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1690' FSL, 1265' FWL
L Sec. 4, T24N, R12W NMPM

5. Lease Designation and Serial No.

NM-86489

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hunter Wash Fed. No. 1

9. API Well No.

30-045-28607

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Test

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to spot grade the access road as needed between County Road 7250 and the location. The location will be graded in preparation for setting production facilities. All subsequent activities will be confined to the road and location.

A pumping unit, test separator and water storage tank will be set in order to test the well. The existing tubing will be pulled from the well and approximately 700' of 2-3/8" tubing, a pump and rods will be run in the well. The well will be tested by pumping produced fluid to a storage tank on the location. Gas will be measured downstream of the test separator with a recording orifice tester.

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FEB 17 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Joh C. Carlett Title Consultant Date Feb. 10, 1998

(This space for Federal or State office use)

Approved by [Signature] Title Team Lead Petroleum Mgmt Team Date FEB 12 1998

Conditions of approval, if any:

BLM CONDITIONS OF APPROVAL

Operator Northstar Oil & Gas Corp. for
U. S. Department of Justice

Well Name 1 Hunter Wash Federal

Legal Location 1690' FSL/1265' FWL

Sec. 4, T. 24 N, R. 12 W.

Lease Number NM-86489

Field Inspection Date n/a

The following stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to the BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations unless (In reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS FOR ALL WORKOVERS: All surface areas disturbed during workover activities and not in use for production activities, will be reseeded the first July-September period after the well has been put back into production. This should occur in the first 12 months after completion of workover activities.

SPECIAL STIPULATIONS FOR THIS SITE:

1. Pits will be fenced during work-over operation.
2. All disturbance will be kept on existing pad.
3. Empty and reclaim pit after work completed.

HUNTER WASH NO. 1
WELL TEST STIPULATIONS

1. Areas to be bladed and the placement of culverts must be determined on-site with Wilderness staff personnel in advance of blading.
2. Vehicular access to site is limited to conditions when ground is either dry or frozen. Vehicle tracks shall not exceed 2 inches in depth.
3. Any motors associated with the pumping unit will be muffled so as to be inaudible from 1/2 mile away.
4. Wilderness staff personnel must be notified 48 hours in advance of blading and commencement of well testing.
5. The collection of petrified wood or any other geological, archaeological, or paleontological specimen is prohibited. The Operator is responsible for all employees' and sub-contractors' compliance.