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1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator DUGAN PRODUCTION CORP.		Well API No. 30 045 28996
Address P.O. Box 420, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Gas <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

RECEIVED
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OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Supai Point 13284	Well No. 1	Pool Name, including Formation Wildcat Fruitland Coal	Kind of Lease State, (Federal) or Fee	Lease No. NM 83507
Location				
Unit Letter A	840	Feet From The North Line and	830	Feet From The East Line
Section 20	Township 24N	Range 8W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Water Pool # 2805358	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Dugan Production Corp. 2805357	Address (Give address to which approved copy of this form is to be sent) P.O. Box 420, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Tw. Rge.	Is gas actually connected?	When?
				Yes	2/2/94

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 10-21-93	Date Compl. Ready to Prod. 1-7-94		Total Depth 1855'		P.B.T.D. 1787'			
Elevations (DF, RKB, RT, GR, etc.) 6710' GL; 6715' RKB	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1724'		Tubing Depth 1702'			
Perforations 1724 - 1734' (Fruitland Coal)					Depth Casing Shoe 1834'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9-1/8"	7"		126'		59 cf			
6-1/4"	4 1/2"		1834'		217 cf			
	1 1/4"		1702'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	7 days SI	Note: - This well is capable of hydrocarbon production in paying quantities.	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	SI	SI 540	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim L. Jacobs
Signature
Jim L. Jacobs Vice-President
Printed Name
2/4/94 Date
325-1821 Telephone No.

OIL CONSERVATION DIVISION

Date Approved **FEB - 9 1994**By **Original Signed by CHARLES GHOLSON**Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.