

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 29159
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1917
7. Lease Name or Unit Agreement Name (Property Code 003763) Mesa
8. Well No. 90
9. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Dugan Production Corp.
3. Address of Operator P.O. Box 420, Farmington, NM 87499	4. Well Location Unit Letter <u>M</u> : <u>1084</u> Feet From The <u>South</u> Line and <u>837</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>24N</u> Range <u>8W</u> NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6748' GL (est)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: T.D., casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1920' reached on 9/28/94. Finished laying down drill pipe. TIH with 43 jts. 4 1/2" 10.5# J-55 casing landed @ 1917', float collar @ 1872'. Circulate hole. Pump 10 bbls water. Cement with 120 sx 2 1/2 lodense with 1 1/2" celloflake and tail with 60 sx class "B" w/ 1 1/2 celloflake (313 cu.ft.). Cement pressure 500 psi. Displace with 30 bbls water. Plug down @ 1330 hrs - 1000 psi held Ok. Circulate 5 bbls cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Alexander TITLE Operations Manager DATE 10/3/94
TYPE OR PRINT NAME John Alexander TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Charles E. Holton DEPUTY OIL & GAS INSPECTOR, DIST. III DATE OCT - 4 1994

CONDITIONS OF APPROVAL, IF ANY: