Form 3160-5 June 1990)

or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31,1993

BUREAU OF LAND MA	NAGEMENT	Expires. Water 61,1666
	after annual and the contract and the co	5. Lease Designation and Serial No.
Do not use this form for proposals to di	ill or to deepen or reentry to a different reservo	
	PERMIT -" for such proposals	==
SUBMIT IN	TRIPLICATE	
Type of Well Oil Gas Well Well	Other	7. If Unit or CA, Agreement Designation
Name of Operator		8. Well Name and No.
Ougan Production Corp.		August #90
Address and Telephone No.		9. API Well No.
	05) 325 - 1821	30 045 29174
ocation of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
255' FSL & 1170' FWL (Unit L)		Basin Fruitland Coal
W/4 SW/4, Sec. 35, T24N, R10W	11. County or Parish, State	
100/4 300/4, 300. 00, 12 111, 111011		San Juan, NM
2. CHECK APPROPRIATE BOX(s) TO INDI- TYPE OF SUBMISSION	CATE NATURE OF NOTICE, REPORT, OI TYPE OF ACTION	R OTHER DATA
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	□ Non-Routine Fracturing
	Casing Repair	☐ Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Continue Long-Term Shut In	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical deptr	details, and give pertinent dates, including estimated date of starting as for all markers and zones pertinent to this work.)* g term shut-in status. Production testing re	any proposed work. If well is directionally drilled,
Request that this well continue for	e Fruitland Coal exists, but is associated wi	th formation water.
Tor commercial production from the	g other Fruitland Coal wells in the area. W	hen this evaluation
is complete, we will permit a dispo	sal facility and gas collection facility. These	e facilities will allow
aconomic production of das and d	sposal of produced water. While cement v	vas not circulated to
surface on the primary cement inh	, the casing pressure indicates that no casi	ng problems exist.
We do not plan on conducting a m	echanical integrity test of the casing unless	ordered to do so by
	J	-
you.	NEC a 1 ann	n
TUIC AD	PROVALEYDING DEC 3 1 2000)

I hereby certify that the foregoing is true and correct			
Signed John Alexander Sh	Vice-president	Date	9/13/2002
is space for Federal or State office use)			
proved by Original Signed: Stephen Mason Title nditions of approval, if any:		Date	9/18/02
nditions of approval, if any: e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to		the United States any false fictil	ous or fraudulent stalements