

2. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, core intervals; and all well-stems, tests, including depth interval tested, cushion used, time tool open, Devlin and shut-in pressures, and recoveries);

3.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					REAL DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	1098' 1218' 1508' 1838'	

Post-It® Fax Note

7671

Date 7/28/95 # of pages 1

From LeAnne

Co. DPC

Phone #

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To Dorothy

Co./Dept. OCD

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K-29-24-8

**P.O. Box 2088
Santa Fe, New Mexico 87504-2088**

Pool

Operator		Pool		County										
AMOCO Production				ZIO AREA RA										
Address		TYPE OF TEST - (X)		Scheduled ☐	Completion ☐	Special ☐								
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	SP. LBS	CHOKE SIZE	TBQ PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU FT/BBL	
		U	S	T							R	WATER BBL S.		OIL BBL S.
JICARILLA APACHE TERNAL 35	7	SE/4 NW/4	2	T24N E24W	01/13/95	61		165		24	3	2.5	135	8.6:1
JICARILLA APACHE TERNAL 35	2	SW/4 NW/4	2	T24N E24W	01/13/95			80		24	0	0	0	—
JICARILLA GAS CON 35	C1	SW/4 SW/4	2	T24N E24W	01/13/95			90		24	8	.1	60	103:1
JICARILLA GAS CON 35	BIE	N2/4 NW/4	11	T24N E24W	01/13/95			75		24	5	2	45	3.8:1
JICARILLA GAS CON 35	CIE	N2/4 SE/4	2	T24N E24W	01/13/95			95		24	3.5	1.5	115	2.5:1
JICARILLA GAS CON 35	A1	SW/4 SW/4	11	T24N E24W	01/13/95			80		24	0	.5	22	7.5:1
JICARILLA GAS CON 35	AIE	N2/4 NW/4	11	T24N E24W	01/13/95			100		24	2		117	5.0:1
JICARILLA GAS CON 35	B1	SE/4 NW/4	11	T24N E24W	01/13/95			65		24	.2	.8	24	5.2:1
JICARILLA GAS CON 35	D1	SW/4 NW/4	12	T24N E24W	01/13/95			150		24	9	3.2	80	9.4:1
JICARILLA APACHE TERNAL 35	1	N2/4 NW/4	1	T24N E24W	01/13/95			82		24	7	8.3	60	1.2:1

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Printed name and title

Doc

Telephone No.