

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
BLMFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 19933. Lease Designation and Serial No.  
SF 078868

6. If Indian, Alibates or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sapp #2

9. API Well No.

30 045 29243

10. Field and Pool, or Exploratory Area

Lybrook Gallup/Cuervo MV

11. County or Parish, State

San Juan, New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2240' FNL & 543' FEL (Unit H) SE/4 NE/4  
Sec. 28, T24N, R8W

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Downhole Commingling☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Mesa Verde was completed and commingled with the Gallup as follows:

POH with rods and tubing. TIH and set RBP @ 4240'. Tested casing to 2500 psi - OK. TOH. Perforated Mesa Verde 4085-90 with 2 JSPF. TIH with packer set at 3920'. Acidized perms with 600 gals 15% HCL. Swab load back. Release packer &amp; retrieve RBP. TOH. Ran 166 joints 2-3/8" 4.7# J-55 tubing set at 5271'. Ran rods and pump. Returned to pump test commingled Mesa Verde and Gallup production.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

SEP 05 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOC/D

Held 1-104 Per Plot 2

BY