

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 2100' FWL (NE/4 SW/4)
Unit K, Sec. 28, T24N, R8W

5. Lease Designation and Serial No.

SF 078868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sapp #92

9. API Well No.

30 045-29290

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Amend APD

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amend approved APD as follows:

1. Drill 12 $\frac{1}{4}$ " hole and set 8-5/8" 24 lb. K-55 surface casing at 120'.
2. Cement surface with 100 cu. ft. Class B + 2% CaCl₂. Circulate to surface.
3. Drill 7" hole to 1700' using same drilling configuration as approved APD.
4. Set 5 $\frac{1}{2}$ " 15.5 lb. K-55 casing at 1700'.
5. Cement with 150 cu. ft. 2% Lodense + $\frac{1}{4}$ lb./sk celloflake followed by 70 cu. ft. Class B + $\frac{1}{4}$ lb./sk celloflake. Cement to surface.
6. Drill 4-3/4" hole to 1735' using same drilling configuration as approved in APD for upper hole.
7. Set 4" 9.5 lb./ft. K-55 perforated liner across open hole 1675' - 1735'.
8. All other aspects of original APD remain unchanged.

14. I hereby certify that the foregoing is true and correct

Signed John Alexander
(This space for Federal or State office use)

Title Operations Manager

Date 10/19/95

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED
OCT 19 1995
DISTRICT MANAGER