

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(Rev other in-
formation on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		2. LEASE DESIGNATION AND SERIAL NO. NM 41650	
3. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPER- FIX ☐ PLUG BACK ☐ DIFF. CEN- TR. ☐ Other _____		4. IF INDIAN, ALLOTTEE OR TRIBE NAME	
5. NAME OF OPERATOR Dugan Production Corp.		6. UNIT AGREEMENT NAME	
7. ADDRESS AND TELEPHONE NO. P.O. Box 420, Farmington, NM 87499 505-325-1821		8. FARM OR LEASE NAME, WELL NO. Lee's Ferry #90	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2510' FSL & 1850' FEL (NW/4 SE/4) At top prod. interval reported below At total depth		9. API WELL NO. 30 045 29338	
10. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
11. DATE SPUDDED 4-4-96		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit J, Sec. 19, T24N, R8W	
12. DATE T.D. REACHED 4/9/96		12. COUNTY OR PARISH San Juan	
13. DATE COMPL. (Ready to prod.) 4/30/96		13. STATE NM	
14. ELEVATIONS (HW, EKB, RT, OR, ETC.)* 6702' GL (est)		14. ELEV. CASINGHEAD 6702'	
15. TOTAL DEPTH, MD & TVD 1740'		15. PLUG, BACK T.D., MD & TVD 1710'	
16. IF MULTIPLE COMPL., HOW MANY?		16. INTERVALS DRILLED BY T.D.	
17. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, MD AND TVD 1630-1640' (Fruitland Coal)		17. WAS DISIRECTIONAL SURVEY MADE no	
18. TYPE ELECTRIC AND OTHER LOGS RUN Cased Hole Compensated Neutron Log		18. WAS WELL CORRED no	
19. CARING RECORD (Record all strings put in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	TOP OF CEMENT, CEMENTING RECORD
7"	23#	120'	9-1/8" 59 cf (50 sx class "B" neat)
4 1/2"	10.5#	1730'	6-1/4" 317 cf (120 sx 2% lodense)
w/ 1/4" celloflake/sk & 60 sx		neat w/ 1/4" celloflake/sk	
20. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
21. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/2"	1631.09'		
22. PERFORATION RECORD (Interval, size and number)			
1630-1640' w/4 JSPF (40 holes)			
23. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1630-1640'		33,800 gals foam	
		8,000 lbs 40/70 sand	
		36,000 lbs 12/20 sand	
		500 gals 15% HCL	
24. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
25. WELL STATUS (Producing or shut-in)			
Producing			
26. DATE OF TEST			
HOURS TESTED			
CHOKE SIZE			
PROD'N. FOR TEST PERIOD			
OIL—BDL			
GAS—MCF			
WATER—BDL			
GAS-OIL RATIO			
FLOW, TUBING PRESS.			
CASING PRESSURE			
CALCULATED 24-HOUR RATE			
OIL—BDL			
GAS—MCF			
WATER—BDL			
OIL GRAVITY-API (CORR.)			
400			
-- Capable of Production --			
27. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
28. LIST OF ATTACHMENTS			
Calculated BHP = 428 psia			
29. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.			
SIGNED <u>John Alexander</u>		TITLE <u>Vice-President</u>	
DATE <u>9/3/96</u>		DATE <u>9/3/96</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NANON

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	893' 1037' 1333' 1653'	