

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEW ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WIRE ☐ PACK- ☐ PLUG ☐ DIFF. ☐ OTHER ☐
OVER ☐ EX ☐ BACK ☐ CEATS ☐

3. NAME OF OPERATOR

Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.

P.O. Box 420, Farmington, NM 87499 325-1821

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL & 1850' FWL (SE/4 SW/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6. LEASE DESIGNATION AND SERIAL NO.

NOO-C-1420-4310

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME, WELL NO.

Kaibab Trail #90

10. API WELL NO.

30 045 29393

11. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

12. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Unit N,
Sec. 20, T24N, R8W

13. COUNTY OR
PARISH
San Juan

14. STATE
NM

15. DATE SPUDDED

8-6-96

16. DATE T.D. REACHED

8-9-96

17. DATE COMPL. (Ready to prod.)

9-5-96

18. ELEVATIONS (DI, BBL, ST, GR, ETC.)*

6685' GL (est)

19. SLEV. CASINGHEAD

6685'

20. TOTAL DEPTH, MD & TVD

1740'

21. PLUG, BACK T.D., MD & TVD

1667'

22. IF MULTIPLE COMPL.

FROM - A - TO - B

23. INTERVALS

DRILLED BY

ROTARY TOOLS

T.D.

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1620-1630' Fruitland Coal

25. WAS DIRECTIONAL

SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cased Hole Compensated Neutron Log

27. WAS WELL CORED

no

28. CASING RECORD (Report all casing set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	126'	9-1/8"	50 sx class "H" w/2% CaCl ₂	---
4 1/2"	10.5#	1710'	6-1/4"	120 sx 2% lodense & 60 sx	---
class "B"	w/1/4# celloflake (317 cu ft.)				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	1615'	

31. PERFORATION RECORD (Interval, size and number)

1620-1630' with 4 JSPF (total 40 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1620-1630'	500 gals 15% HCL
	32,304 gals 20# gel
	8,000 lbs 40/70 sand
	40,150 lbs 12/20 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-5-96		flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
10-31-96			→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	PROD'N. FOR TEST PERIOD (CORR.)	
400# SI	400# SI	→	Shut in - capable of production				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gary Brink TITLE Operations Manager BY 11/5/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	884' 1029' 1316' 1635'	