## 4 NMOCD 1 File

District I PO Box 1980, Hobbs, NM \$8241-1980

District II

PO Drawer DD, Artesia, NM \$8211-0719

District III

1900 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088
Submit to Appropriate District Office
5 Copies

Instructions on back

PO Box 2068, S	-		T FOR A	LLOWA	ABLE AI	ND AU	THORIZA'	TION TO T		aended repor T		
Operator name and Address									<sup>2</sup> OGRID Number			
Dugan Production Corp. PO Box 420									006515 * Reason for Fling Code			
Farmington, NM 87499									NW			
1						Puol Name			* Pool Code			
30 - 045	29393		Basin Fruitland Coal					71629				
00372	_		' Property Name Kaibab Trail					* Well Number				
II. 10 Surfa		Location	l									
Ul er let no.			Range Lot.Idn		Feet from the		North/South Line	1	East/West line			
N 11 1			8W		-990		South	1850	West	San Juan		
11 Bottom Hole Location  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line								County				
	13							<u> </u>	<u> </u>			
<sup>12</sup> Lae Code N		cing Method C	ode Gas	s Connection Date 15 C-		:-129 Permi	nit Number 14 C-129 Effect		Date "C	C-129 Expiration Date		
III. Oil and Gas Transporters												
Transpor	rter		19 Transporter Name 20 POD 21 O/G and Address					<sup>22</sup> POD ULSTR Location and Description				
006515		Dugan Production Corp. 2818					43	<del>                                     </del>				
000313	P	PO Box 420					G					
Farmington, NM 87499												
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· · · · · · · · · · · · · · · · · · ·	10.00											
11 NOV - 6 1996 U												
IV. Produced Water												
POD POD ULSTR Location and Description										330 Dario		
2818144   V. Well Completion Data												
Spud Date		don Bata	" Ready Da	le		מד יי		<sup>≥</sup> PBTD	·	24 Perforations		
8-6-9			5_96	1740				667'		1620-1630'		
	M Hole Size	:	<del>                                     </del>	<sup>31</sup> Casing & Tubing Size		<sup>12</sup> Depth Set			Sacks Cement  50 SX			
9-1/8 6-1/4		41/3"				1710'			180 sx			
0 1/ 1				15"		1615'						
		<del>• • • • • • • • • • • • • • • • • • • </del>	1-2									
	Test D	<del></del>		······································								
<sup>34</sup> Date New Oil		<sup>™</sup> Gas D	™ Gas Delivery Date		* Test Date 10-31-96		Test Length	400# SI		" Csg. Pressure 400#SI		
** Choke	Size	1	Oil	10-31-96 Water		Gas		400# S		Test Method		
- Ch			t in Canable of Prod			uction						
" I hereby certif- with and that the	informatio		Conservation Di	vision have b	cen complied			NSERVATI	ON DIVIS	ION		
knowledge and b Signature:	clid.	17-17				Approx ed			-			
Printed name:						Tide: SUDEDVISOR DISTRICT #3						
Title:	Gary F	1				SUPERVISOR DISTRICT #3 Approval Date:						
Date:	•	ions Manager Phone:				NOV 1 3 1996						
11/5/		erstor full in th		25–1821 ber and nau	ne of the previ	ous operati	)r		<del></del>			
	Previous 4	Operator Signa	lare		<del> </del>	Princed Name Title Date						
		- prient sign				i mised	, vaust		1 ILIC	Date		
			·		<del></del>							