

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

680' FSL & 470' FEL (SE/4 SE/4)
Unit P, Sec. 30, T24N, R9W

5. Lease Designation and Serial No.

NM 4958

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

April Surprise #8

9. API Well No.

30 045 29419

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other TD, casing & cement
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 5280' reached on 1/12/97. TIH with 118 jts, 4 1/2" 10.5# J-55 ST&C Newport casing landed @ 5276', FC at 5231', DV @ 4113'. Pump 10 bbls mud flush. Cement 1st stage w/250 sx 50/50/2 with 1/4" celloflake/sk (cement slurry 1st stage=317 cu.ft.). Displace with 10 bbls water & 74 mud. Plug down 1/12/97. Cement pressure 700#. Opened stage tool & circulate 2 hrs. Pump 10 bbls mud flush. Cement 2nd stage w/775 sx 65/35/12 w/1/4" celloflake/sk. Tail with 50 sx 50/50/2 w/1/4" celloflake/sk. (cement slurry 2nd stage=1775 cu.ft.). Total cement slurry both stages = 2092 cu.ft. Displace with 66 bbls water. Plug down 1/12/97. 2500#. Had good circulation throughout both stages. Cement pressure 1100#. Turbolizers @ 900' & 720'. NO BOP, set slips & cut off casing. Rig released 1/12/97.

Note: top of cement 300' (temperature survey).

RECEIVED
FEB - 5 1997
OIL CON. DIV.
DIST. 3070 FARMINGTON, NM
97 JAN 15 11:10:41

14. I hereby certify that the foregoing is true and correct

Signed



Title Operations Manager

Date 1/14/97

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any:

Title

Date

FEB 03 1997

NMOCB

FARMINGTON DISTRICT OFFICE

BY