

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 2100' FWL (NE/4 SW/4)

Unit K, Sec. 7, T24N, R9W

5. Lease Designation and Serial No.

NM 25433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sixteen G's #4

9. API Well No.

30 045 29440

10. Field and Pool, or Exploratory Area

Basin Dakota/Bisti Lower

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent -T.A. DK - perf & frac GA
- ☒ Subsequent Report -TD in DK (perf'd & frac'd)
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/28/97 TIH w/bit and clean out to 6534'. Pressure tested casing to 4000 psi - OK.

5/29/97 Perfed Dakota 6433-6451' w/1 JSPF. Acidized perfs with 400 gals 15% HCL. Swab test.

6/2/97 Acidized perfs with 1000 gals 15% HCL acid. Swab test.

6/5/97 Fractured Dakota perfs with 32,348 gallons slickwater and 13,158# 20/40 sand. Screened out. TIH & cleaned out to PBTD.

6/6/97 TIH with packer set at 6284'. Swab test & evaluate.

It is intended to temporarily abandon the Dakota formation by setting a CIBP at 6380' and capping it with 50' cement.

The Gallup interval will be selectively perforated from 5406-5444' and fractured with 120,000# sand.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date 6/12/97

(This space for Federal or State office use)

Approved by ES/Duane W. Spencer

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD