

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29593
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V - 5292
Lease Name or Unit Agreement Name Juniper
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6764' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator THOMPSON ENGINEERING & PRODUCTION CORP.
3. Address of Operator 7415 E. Main Farmington, New Mexico 87402	4. Well Location Unit Letter M : 1310 Feet From The South Line and 1200 Feet From The West Section 16 Township 24N Range 10W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/19/98 - Spud 8-3/4" surface hole and drill to 140'. Ran 3 jts of 7", 20#, K-55 and set at 131'GL. Cemented with 50sx (59 cu ft) of Cl "B" w/1/4# celloflake/sk and 2% CaCl₂. Circulated 5 bbls of cement to surface.

5/24/98 - TD 6-1/4" hole at 1478'. Halliburton ran IES/GR and CNL logs. Ran 34 jts of 4-1/2", 10.5#, K-55 casing and set at 1467'GL. Cement with 145sx (299 cu ft) of Cl "B" with 2% metasilicate and 1/4#/sk celloflake. Followed by 50sx (59 cu ft) of Cl "B" with 1/4 #/sk celloflake. Circulated 25 bbls of cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE President DATE 6/8/98
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 11 1998