

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-29593
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V - 5292

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Juniper
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 1
2. Name of Operator THOMPSON ENGINEERING & PRODUCTION CORP.	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator 7415 E. Main Farmington, New Mexico 87402	

4. Well Location
Unit Letter M : 1310 Feet From The South Line and 1200 Feet From The West Line
Section 16 Township 24N Range 10W NMPM San Juan County

10. Date Spudded 5/19/98	11. Date T.D. Reached 5/22/98	12. Date Compl. (Ready to Prod.) 6/5/98	13. Elevations (DF& RKB, RT, GR, etc.) 6764' GR	14. Elev. Casinghead 6764' GR
15. Total Depth 1473	16. Plug Back T.D. 1457	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 1457	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1332 - 1348				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run IES/GR/CNL & CCL/GR				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	131'	8-3/4"	50sx(59cuft) C1"B"	5 bbls
4-1/2"	10.5#	1467'	6-1/4"	145sx(295cuft) C1"B"	
				w/ 2% metasilicate &	
				50sx(59cuft) C1"B"	25 bbls

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1393	

26. Perforation record (interval, size, and number) 1332 - 1348 @ 4 spf (0.32")	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1332 - 1348 AMOUNT AND KIND MATERIAL USED 16,800# 20/40 sand in 6,642 of 20# Linear Gel & 227,000 SCF Nitrogen
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PRODUCTION

28. Date First Production 6/5/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) SI WO pipeline	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 90	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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30. List Attachments
IES/GR/CNL & CCL/GR

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Paul C. Thompson Printed Name Paul C. Thompson Title President Date 6/8/98

**WALSH**

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting
Lease Management
Contract Pumping7416 East Main
Farmington, New Mexico 87402
(505) 327-4892

June 15, 1998

FAX 334-6170

TO: Dorothy

FROM: Ruth Rogge

REF: Thompson Engr. & Prod. Corp.
Juniper #1
Sec. 16, T24N, R10WFormation Tops: - *Juniper #1*

Ojo Alamo	525'
Kirtland	650'
Fruitland	1005'
Fruitland Coal	1330'
Pictured Cliffs	1355'

Shut In Casing Pressure - 90#

rr

RECEIVED
JUN 15 1998
OIL CON. DIV.
DIST. 3