

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW
Well ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
CENTR. ☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1400' FNL & 2300' FEL (SW/4 NE/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

6/21/99

16. DATE T.D. REACHED

6/23/99

17. DATE COMPL. (Ready to prod.)

10/6/1999

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6822'

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD

1850'

21. PLUG BACK T.D., MD & TVD

1789'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1705' - 1715' (Basin Fruitland Coal)

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CNL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	26#	125'	9-7/8"	59 cu ft class "B" w/3% CaCl ₂	
4-1/2"	10.5#	1849'	6-1/4"	244 cu ft 2% Lodense w/1/4#/sx celloflake	
				tailed w/83 cu ft class "B" w/1/4# celloflake	
				Circ 8 bbls cement to surface. Total 327 cu ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1703'	NA

31. PERFORATION RECORD (Interval, size and number)

1705' - 1715' w/4 jsfp - total 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1705' - 1715'	21,600 gals foam containing
	34,840# 20/40 sand.

33.*

PRODUCTION

33.*		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
DATE FIRST PRODUCTION		capable of production					shut-in	
10/11/99								
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - MCF.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API GRAVITY	ACCEPTED FOR RECORD	
		→					25 1999	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

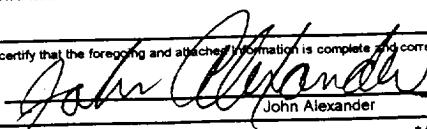
TEST WITNESSED BY

OCT 25 1999

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED


John Alexander

Title Vice-president

Date 10/21/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
FARMINGTON FIELD OFFICE
BY 
Date 10/21/99

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo	886'		
				Kirtland	990'		
				Fruitland	1368'		
				Pictured Cliffs	1720'		