

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-045-29732
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-5292
7. Lease Name or Unit Agreement Name	JUNIPER SWD
8. Well No.	#1
9. Pool name or Wildcat	SWD MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SALT WATER DISPOSAL	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6794' GR
2. Name of Operator COLEMAN OIL & GAS, INC.	
3. Address of Operator PO DRAWER 3337, FARMINGTON NM 87499-3337	
4. Well Location Unit Letter <u>D</u> : <u>880</u> Feet From The <u>NORTH</u> Line and <u>730</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>24N</u> Range <u>10W</u> NMPM SAN JUAN County	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

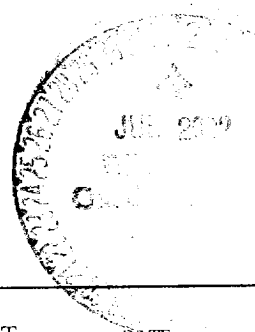
11. PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SEE ATTACHED WATER ANALYSIS REPORT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

ON SITE TECHNOLOGIES, LTD ANALYTICAL REPORT DATED JUNE 3, 2002
AS PER REQUEST FOR DISPOSAL WELL APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wendy Rogers TITLE PRODUCTION ACCT. DATE 06/28/02
TYPE OR PRINT NAME WENDY ROGERS TELEPHONE NO (505) 327-0356

(This space for State Use)

APPROVED BY Deputy Oil and Gas Inspector TITLE Deputy Oil and Gas Inspector DATE 07/01/02
CONDITIONS OF APPROVAL, IF ANY:

OFF: (505) 325-5667
FAX: (505) 327-1496



LAB: (505) 325-1556
FAX: (505) 327-1496

ANALYTICAL REPORT

Date: 03-Jun-02

Client:	Coleman Oil and Gas Company	Client Sample Info:	Coleman Oil & Gas
Work Order:	0205019	Client Sample ID:	Juniper SWD #1
Lab ID:	0205019-01A	Matrix:	AQUEOUS
Project:	Juniper SWD #1	Collection Date:	05/16/2002 1:00:00 PM
		COC Record:	11934

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
ANIONS BY ION CHROMATOGRAPHY						
		E300				Analyst: HNR
Chloride	15400	149		mg/L	2490	05/30/2002
Sulfate	52.2	20		mg/L	250	05/30/2002
ICP METALS, DISSOLVED						
		SW6010B				Analyst: DJC
Calcium 317.933	396	1		mg/L	100	05/17/2002
Iron 259.939	0.34	0.024		mg/L	1	05/17/2002
Magnesium 285.213	75.7	0.7		mg/L	100	05/17/2002
Potassium 766.490	67.4	6.2		mg/L	100	05/17/2002
Sodium 589.592	10800	1.9		mg/L	100	05/17/2002
ALKALINITY, TOTAL						
		M2320 B				Analyst: HNR
Alkalinity, Bicarbonate (As CaCO3)	590	5		mg/L CaCO3	1	05/30/2002
Alkalinity, Carbonate (As CaCO3)	ND	5		mg/L CaCO3	1	05/30/2002
Alkalinity, Hydroxide	ND	5		mg/L CaCO3	1	05/30/2002
Alkalinity, Total (As CaCO3)	590	5		mg/L CaCO3	1	05/30/2002
HARDNESS, TOTAL						
		M2340 B				Analyst: HNR
Hardness (As CaCO3)	1300	1		mg/L	1	06/03/2002
PH						
		E150.1				Analyst: HNR
pH	7.77	2		pH units	1	05/20/2002
Temperature	22			deg. C.	1	05/20/2002
RESISTIVITY (@ 25 DEG. C)						
		M2510 C				Analyst: HNR
Resistivity	0.234	0.001		ohm-m	1	05/22/2002
SPECIFIC GRAVITY						
		M2710 F				Analyst: HNR
Specific Gravity	1.020	0.001		Units	1	05/22/2002
TOTAL DISSOLVED SOLIDS						
		E160.1				Analyst: HNR
Total Dissolved Solids (Residue, Filterable)	27300	40		mg/L	1	05/22/2002
TOTAL DISSOLVED SOLIDS						
		CALC				Analyst: HNR
Total Dissolved Solids (Calculated)	27100	5		mg/L	1	06/03/2002

Qualifiers:
PQL - Practical Quantitation Limit
ND - Not Detected at Practical Quantitation Limit
J - Analyte detected below Practical Quantitation Limit
B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted precision limits
E - Value above quantitation range
Surr - Surrogate

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P.O. BOX 2606 • FARMINGTON, NM 87499

EMAIL: ONSITE@ONSITELTD.COM

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -