

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NMNM 104606**

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

**Juniper #41-17**

9. API Well No.

**30-045-30635**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal**

11. County or Parish, State

**San Juan**

**NM**

**SUBMIT IN TRIPLICATE. Other instructions on the reverse side**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

**Coleman Oil & Gas, Inc.**

3a. Address

**P.O. Drawer 3337, Farmington, NM 87499**

3b. Phone No. (include area code)

**505-327-0356**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**900' FNL and 1140' FEL SEC 17, T<sup>24</sup>2N, R10W, NMPM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒

Notice of Intent

☐

Acidize

☐

Deepen

☐

Production (Start/ Resume)

☐

Water Shut-off

☐

Subsequent Report

☒

Altering Casing

☐

Fracture Treat

☐

Reclamation

☐

Well Integrity

☐

Final Abandonment Notice

☐

Casing Repair

☒

New Construction

☐

Recomplete

☐

Other

☐

Change Plans

☐

Plug and abandon

☐

Temporarily Abandon

☐

Convert to Injection

☐

Plug back

☐

Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & gas, Inc. would like to enlarge the location pad, we would also like to increase the hole and casing sizes. See attachments.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

**Michael T. Hanson**

Title

**Engineer**

Signature

**Michael T. Hanson**

Date

**3/19/02**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Ray Smith**

Title

**Acting EP Team Lead**

Date

**3/25/02**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**RFO**

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**NMOCD**

## OPERATIONS PLAN

**Well Name:** Juniper #41-17  
**Location:** 900' FNL, 1140' FEL Section 17, T-42-N, R-10-W  
 Latitude 36° 19' 05", Longitude 107° 54' 49", NMPM  
 San Juan County, NM  
**Formation:** Basin Fruitland Coal  
**Elevation:** 6766' GL

**Drilling Contractor:** Bearcat Drilling

### Casing Program

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg. Size</u>	<u>Wt.</u>	<u>Grade</u>
11"	0' - 120'	8 5/8"	24#	J-55 or K-55
7 7/8"	120' - 1500'	5 1/2"	15.5#	J-55 or K-55

### Tubing Program:

0' - 1400'	2 7/8"	6.50#	J-55
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### Float Equipment:

8 5/8" surface casing - saw tooth guide shoe. ~~Centralizes none.~~ *Min of 3 centralizers required*

5 1/2" production casing – Cement guide shoe and self fill insert float collar. Place float one joint above shoe. Five centralizers spaced every other joint above shoe and five turbolizers every other joint from top of well.

Wellhead Equipment: 8 5/8" x 5 1/2" Braiden Head and 5 1/2" x 2 7/8" Tubing Head.  
Independent Well Head assembly with a minimum rated working pressure of 1000 psig.

### Cementing:

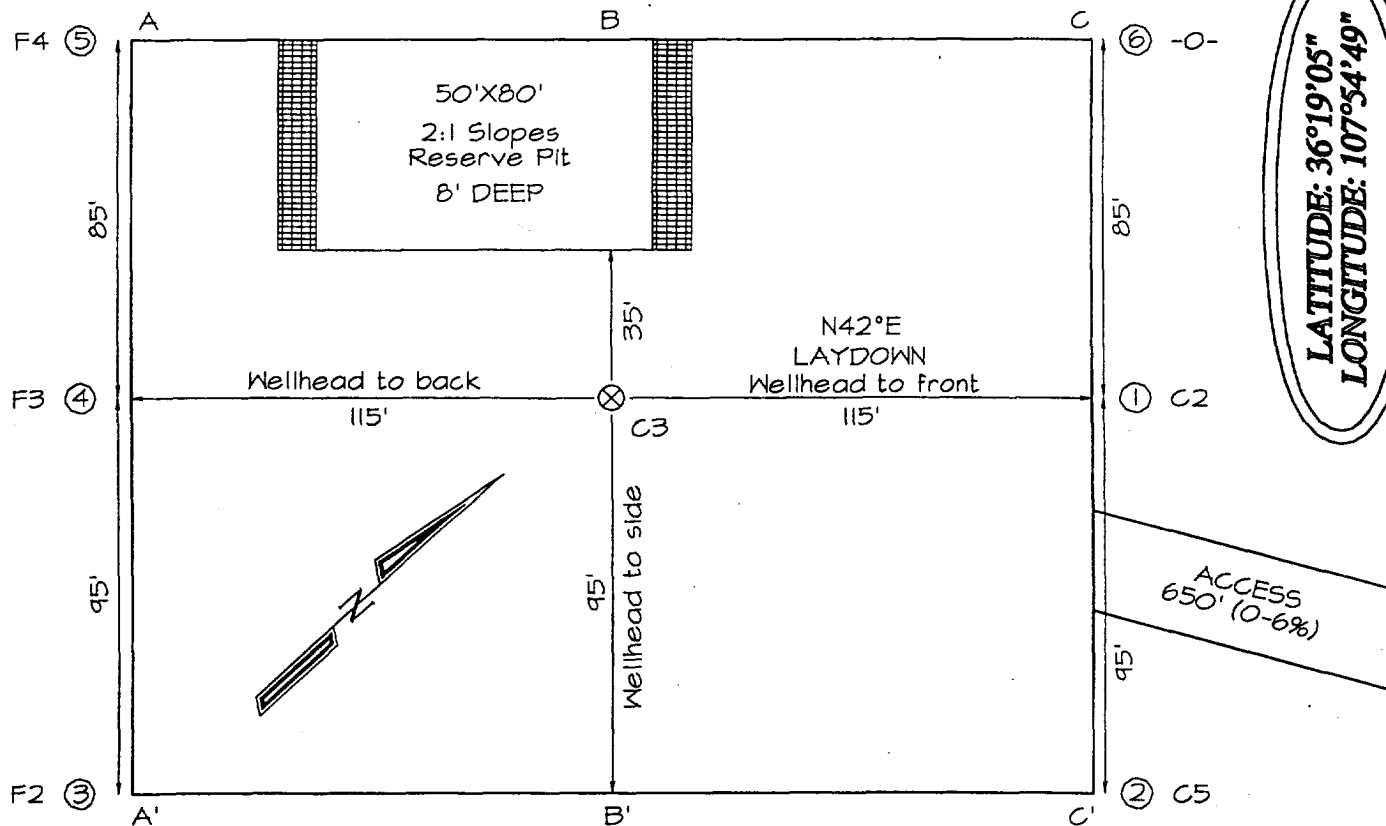
8 5/8" Surface Casing -

Cement with 52 sacks Class "B" cement with 1/4# celloflake/sx and 2% calcium chloride (61 cu. ft. of slurry, 100% excess to circulate to surface). WOC 12 hrs. Test casing to 600 psi/30 minutes.

5 1/2" Production Casing-

Before cementing circulate hole with at least 1 1/2 hole volumes of mud. Precede cement with 30 bbls of fresh water. Lead with 182 sxs (402.22 cu. ft.) of CI "B" with 2% metasilicate and 1/4#/sk celloflake. (Yield = 2.21 cu. ft. /sk; slurry weight = 12.5 PPG). Tail with 85 sxs (100.3 cu. ft.) of CI "B" with 2% CaC1 and 1/4#/sk celloflake. (Yield = 1.18 cu. ft. / sk; slurry weight = 15.6 PPG). Total cement volume is 501.42 cu. ft. (100% excess on open hole, calculated on cement volumes). WOC 12 hrs. Test casing to 600 psi/30 minutes.

COLEMAN OIL & GAS, INC. JUNIPER #41-17  
 900' FNL & 1140' FEL, SECTION 17, T24N, R10W, NMPM  
 SAN JUAN COUNTY, NEW MEXICO  
 GROUND ELEVATION: 6766' DATE: MARCH 13, 2002



A-A'						
6773'						
6763'						
6753'						

B-B'						
6773'						
6763'						
6753'						

C-C'						
6773'						
6763'						
6753'						

Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction