## UNITED STATES OMB NO. 1004-0137 ( See other in-DEPARTMENT OF THE INTERIOR Expires: February 28, 1995 BUREAU OF LAND MANAGEMENT-5. LEASE DESIGNATION AND SERIAL NO NMNM 104606 WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* S. INDIAN ALLOTTEE OR TRIBE NAME TYPE OF WELL 7. UNIT AGREEMENT OIL WELL GAS WELL X DRY OTHER 8. FARM OR LEASE NAME TYPE OF COMPLETION NEW WELL X WORK OVER PLUG BACK DEEPEN DIFF. RES **JUNIPER #41-17** 2. NAME OF OPERATOR 9. API WELL NO. **COLEMAN OIL & GAS INC** 30-045-30635 10 FIELD NAME 3. ADDRESS OF OPERATOR PO DRAWER 3337 **FARMINGTON, NM 87499-3337 BASIN FRUITLAND COAL** 4. LOCATION OF WELL, Show quarter-quarter description and footage measure II. SEC. T, R, M., OR BLOCK AND SURVEY OR AREA 900' FNL AND 1140' FEL. SECTION 9, T24N, R10W A, SEC 17, T24N, R10W At top prod. interval, reported below 14. PERMIT NO DATE ISSUED 12 COUNTY OR PARISH 13. STATE At total depth 1/2/02 SAN JUAN NM 15. DATE SPUDDED 18. ELEVATIONS (DF, RKB, RT, GR, etc.)\* 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to Prod.) 19. ELEV. CASINGHEAD 4/10/02 4/12/02 5/31/02 6766' 6765' 20. Total Depth (MD & TVD) 21. Plug back T.D. (MD & TVD) 22. If Multiple Compl., How Many\* 23. ROTARY TOOLS CABLE TOOLS 1550 0-1550' 24. PRODUCING INTERVAL (S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE 1385'-1403' GL-MD, FRUITLAND COAL NO 26. TYPE ELECTRIC AND OTHER LOGS RUN ( Circle those filed) 27 Was Well Cored SCHLUMBERGER GR/CAL/SP/TDL/AIT 4/11/02. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 05-25-02 NO CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT.LB/FT HOLE SIZE DEPTH SET (MD) AMOUNT PULLED 8 5/8" J-55 24# 138.65 12 1/4 SURFACE, 165 SX CL "B" 5 1/2" J-55 15.5# 1550' 7 7/8" LEAD, 195 SX CL "B" LITE TAIL, 85 SX CL "B" LINER RECORD TUBING RECORD TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) SIZE 2 7/8" 1441.78 31. PERFORATION RECORD (Interval, size, and number) ACID, SHOT, F Depth Set (MD) INTERVAL NUMBER DEPTH INTERVAL (MD) 1385'-1403' SIZE Amt. & Kind of Material Used 1000 GAL 7 1/2% HCL PAD 8048 GAL 20# GEL +46,371# 1385'-1403' .41" 4JSPF 1385'-1403' 20/40 BRADY W/17,162 GAL 20# CROSSLINKED GEL PRODUCTION DATE FIRST PRODUCTION Producing Method (Flowing, gas, lift, pumping-size & type of pump) WELL STATUS (prodprod. or shut-in) 6/12/02 PUMPING, 2" ROD PUMP **PRODUCING** DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL, BBLS GAS, MCF WATER- BBL GAS-OIL RATIO TEST PERIOD 6/3/02 1/8" 24 >>>--> 200 FLOW TUBING PRESS CASING PRESSURI CALCULATED OIL BBLS WATER- BRI OIL GRAVITY- API 24- HOUR RATE 20ACCEPTED FOR RECORL 0 4

SUBMIT IN DUPLICATE\*

FORM APPROVED

TITLE PROD. ACCT.

LOGS: SCHLUMBERGER GR/CAL/SP/TDL/AIT 4/11/02. CASED HOLE SCHLUMBERGER CBL/YFRAMORYCLA 95e25-07FICE

VENTED, WAITING ON PIPELINE

36. I hereby certify that the facegoing and attached information is complete and correct as determined from all available records.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, ect

35. LIST OF ATTACHMENTS

SIGNED

12-Jun-02

<del>AUG 1 2 200</del>2

DATE

TOP OJO ALAMO	recoveries).		-		
OJO ALAMO	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		)L
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KIRTLAND	.299				
FRUITLAND	1152'		-		
PICTURED CLIFFS	1408'				
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