

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-080136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Salazar G Com 26 #1

9. API Well No.
30-039-05792

10. Field and Pool, or Exploratory Area
Devils Fork Gallup ext.

11. County or Parish, State
Rio Arriba County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

X Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Ave Farmington NM 87401
ph: (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

825' fsl & 810' fwl
m Section 26, T25N, R6W

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -----
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas proposes to plug and abandon the subject well in accordance with the attached procedure.

RECEIVED
JUL 12 1996
OIL CON. DIV.
DIST. 3

COPIES: BLM+4, LAND+1, ACTG+1, WELL FILE+1

14. I hereby certify that the foregoing is true and correct

Signed

Connie Dinning

Title Engineer

Date June 5, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

Date

JUL 10 1996

DISTRICT MANAGER

PLUG & ABANDONMENT PROCEDURE

5-30-96

Salazar G Com 26 - #1
Devils Fork Gallup Ext.
SW Section 26, T-25-N, R-6-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Merriam safety regulations.
2. MOL and RU daylight pulling unit. NU relief line. Blow down well and kill with water as necessary.
3. POH and LD rods and pump. ND wellhead and NU BOP. Test BOP. POH, tally and visually inspect 191 joints 2-3/8" tubing (5889'). If necessary LD 2-3/8" tubing and PU 2" workstring. Round-trip 5-1/2" gauge ring to 5850' or as deep as possible.
4. **Plug #1 (Gallup perforations & top, 5850' - 5800')**: PU 5-1/2" wireline set bridge plug and RIH; set at 5850'. PU 2-3/8" tubing and RIH; tag bridge plug. Load casing with water and pressure test to 500#. Mix 15 sxs Class B cement and spot a balanced plug inside casing above the bridge plug to isolate the Gallup formation. POH to 4450'.
5. **Plug #2 (Mesaverde top, 4450' - 4010')**: Mix 55 sxs Class B cement and spot a balanced plug inside casing to cover Mesaverde top and old casing leaks. POH and WOC. RIH and tag cement. POH to 2566'.
6. **Plug #3 (Pictured Cliffs and Fruitland tops, 2566' - 2208')**: Mix 46 sxs Class B cement and spot a balanced plug inside casing to cover Pictured Cliffs and Fruitland tops. POH.
7. **Plug #4 (Kirtland and Ojo Alamo tops, 2144' - 1820')**: Perforate 3 HSC squeeze holes at 2144'. Establish rate into squeeze holes if casing tested. PU 5-1/2" cement retainer and RIH; set at 2094'. Pressure tubing to 1000#. Establish rate into squeeze holes. Mix 60 sxs Class B cement, squeeze 34 sxs cement outside 5-1/2" casing and leave 26 sxs cement inside casing to cover Ojo Alamo. POH and LD tubing and setting tool.
8. **Plug #5 (Surface)**: Perforate 2 squeeze holes at 425'. Establish circulation out bradenhead valve. Mix and pump approximately 200 sxs Class B cement down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
9. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, Move off location, cut off anchors and restore location.

Salazar G Com 26-#1

Current
Devils Fork Gallup Ext.

SW Section 26, T-25-N, R-6-W, Rio Arriba County, NM

Today's Date: 5/30/96
Spud: 11/15/59
Completed: 9/21/82
Nacimiento @ 350'

Ojo Alamo @ 2020'

Kirtland @ 2094'

Fruitland @ 2258'

Pictured Cliffs @ 2516'

Mesaverde @ 4060'

Gallup @ 5886'

Mancos @ 6230'

13-3/4" Hole

7-7/8" Hole

TD 7021'

10-3/4" 36# Casing @ 375'
236 cf (Circulated to Surface)

Workover History

Oct '74: Pull 1-1/4" tbg; sqzd csg leak at ??.

Nov '74: Pull 1-1/4" tbg, fished 6 jts out; ran 2-3/8" tbg with packer at 6600'.

Sep '82: Pull packer, set CIBP at 6600', cap w/15 sxs; cement squeeze casing leak at 4400'; perf and frac Gallup; ran 2-3/8" tbg.

TOC @ 2250' (T.S.)

193 jts 2-3/8" Tubing @ 5889'
w/ rods, pump and anchor ?

DV Tool @ 2604'
Cmt w/100 sxs

Cmt sqz @ 4370' w/106 cf (1982)

Cmt sqz @ 4400' w/47 cf (1982)

TOC @ 5147' (CBL)

Gallup Perforations: (1982)
5890' - 6224'

Bridge Plug @ 6600'
Capped w/15 sxs Cement (1982)

Mancos Perforations:
6816' - 6994'

Bridge Plug @ 6946'

5-1/2" 17# & 15.5# Casing set at 7014'
Cmt w/ 649 cf

PBTD 6410'

Salazar G Com 26-#1

Proposed P&A

Devils Fork Gallup Ext.

SW Section 26, T-25-N, R-6-W, Rio Arriba County, NM

Today's Date: 5/30/96

Spud: 11/15/59

Completed: 9/21/82

Nacimiento @ 350'

13-3/4" Hole

10-3/4" 36# @ 375'
236 cf (Circulated to Surface)

Perforate @ 425'

Plug #5 425' - Surface
Cmt with 200 sxs Class B.

Ojo Alamo @ 2020'

Kirtland @ 2094'

Fruitland @ 2258'

Pictured Cliffs @ 2516'

Cmt Retainer @ 2094'

Perforate @ 2144'

TOC @ 2250' (CBL)

Plug #4 2144' - 1970'
Cmt with 60 sxs Class B,
34 sxs outside casing and
26 sxs inside casing.

Plug #3 2566' - 2208'
Cmt with 46 sxs Class B.

DV Tool @ 2604'
Cmt w/100 sxs

Mesaverde @ 4060'

Plug #2 4450' - 4010'
Cmt with 55 sxs Class B.

Cmt sqz @ 4370' w/106 cf (1982)

Cmt sqz @ 4400' w/47 cf (1982)

TOC @ 5156' (CBL)

Gallup @ 5886'

Bridge Plug @ 5850'

Plug #1 5850' - 5750'
Cmt with 15 sxs Class B.

Gallup Perforations: (1982)
5890' - 6224'

PBTD 6410'

Mancos @ 6230'

Mancos Perforations:
6816' - 6994'

Bridge Plug @ 6946' (1959)

5-1/2" 17# & 15.5# Casing set at 6214'
Cmt w/ 649 cf

7-7/8" Hole

TD 7021'