DRILLING DEPARTMENT

			COMPANY	Northwest	Production	Corporati
			LEASE	"E"	WELL NO.	3-34
			DATE OF TEST			
SHUT IN PRESSUR	E (PSIG): TUBI	NG 1083 CASING 1	.030 s. I.	PERIOD	9	DAYS
SIZE BLOW NIPPL	E 3/4" Choke	(Bureau of Mines)				
FLOW THROUGH	Tubing		WORKIN	G PRESSURE	S FROM	
TIME HOURS MINUTES	TUBING PRESSURE	Q (MCFD) 15.025 PSIA & 60°F	WELLIERD PRESSURE	G FORKING/ (PSIG)	TEM	<u> </u>
15 20 25	$\frac{\begin{array}{c} 7 \\ \hline 2 \\ \hline 1 \\ \hline 2 \end{array}$		103 103 102 102 102	0 0 9	30 28 28	
30 45 00 30	2 5 5 50		102	8	28 28 28 45 30 60 58	- -
2 00 3 00	20	513	102 102 102	8	58 60	• • •
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START AT	12:40 pm		END TEST AT	3;40 pn	n	_
		t down and started unl				
	minutes. Cont	inued very heavy slugs	during enti	re test.	Fluid was	
		was oily. It also con				
				······································		
						
			TECTED DV	Donald (· Adama	

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