

Form 2100-5
Rev. 10-1-83
(formerly 4-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0125
Expires August 31, 1985

5. TRACT DESIGNATION AND SERIAL NO.

Contract No. 153

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
See also space 17 below.)
At surface

990' FSL; 1090' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GA, etc.)

6672'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla J

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

South Blanco Pictured Cl

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 35, T26N-R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

DRILL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/15-2/22/84: Rig up and pull tubing. Trip in hole to 2900' and pressure test casing to 2500 PSI. Held ok. Foam frac Pictured Cliffs interval 3048'-3100' with 100,000# 20-40 sand. Flow back load fluid, and clean well out. Land 2-3/8" production string at 3059' and return well to production.

RECEIVED

APR 20 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED: M. R. Herrington

TITLE: Petroleum Engineer

DATE: April 13, 1984

(This space for Federal or State office use)

APPROVED BY: _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC