



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

January 25, 1985

Mr. Virgil Stoabs
Benson Montin-Greer Drlg. Corp.
221 Petroleum Center Bldg.
Farmington, NM 87401

Re: Reporting problems

Dear Virgil:

We are having serious problems handling the reports for your recent well completions in the East Puerto Chiquito Mancos Unit.

#34 K-5-26N-1E

This well is Wildcat Greenhorn and requires a 40 acre dedication plat. If the Greenhorn formation does not participate in the unit, the name will have to be changed.

#37 C-8-26N-1E

This well is illegally downhole commingled.

#40 E-19-27N-1E

This well is downhole commingled Greenhorn/Graneros without approval. Will require 40 acre plats.

#41 F-20-27N-1E

Your report shows the Greenhorn formation temporarily abandoned under a bridge plug and no report of fracture, acid, etc. This temporary abandonment can be approved for a short time only after request on a sundry notice. (See Rule 202)

Authorization to produce, form C-104, cannot be approved for these wells until all proper documents and other approvals are received.

If you have any questions, please contact this office.

Sincerely,

Frank T. Chavez
District Supervisor

FTC/dj

xc: Well Files ✓
Operator Files

GREVEY 2

D 35 26N 01E

30-039-06252

480/N 480/W

F



4. **LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.**

A. EXISTING:

TANK BATTERIES AND PRODUCTION FACILITIES: EXISTING WELLS ON THE LEASE HAVE PRODUCTION EQUIPMENT.

- B. IF STORAGE FACILITIES/TANK BATTERIES ARE CONSTRUCTED ON THIS LEASE, THE FACILITY /BATTERY OR THE WELLPAD SHALL BE SURROUNDED BY A CONTAINMENT DIKE OF SUFFICIENT CAPACITY TO CONTAIN AT A MINIMUM, THE ENTIRE CONTENT OF THE LARGEST TANK WITHIN THE FACILITY/BATTERY, UNLESS MORE STRINGENT PROTECTIVE REQUIREMENTS ARE DEEMED NECESSARY BY THE AUTHORIZED OFFICER.
- C. ALL LOADING LINES WILL BE PLACED INSIDE THE BERM SURROUNDING THE TANK BATTERY.
- D. GAS MEASUREMENT DEVICES WILL BE LOCATED IN ACCORDANCE WITH THE APPROPRIATE REGULATORY BODY.
- E. ALL METER/MEASUREMENT FACILITIES WILL CONFORM WITH ONSHORE OIL AND GAS ORDER NO. 4 FOR LIQUID HYDROCARBONS AND ONSHORE OIL AND GAS ORDER NO. 5 FOR NATURAL GAS MEASUREMENT.
- F. ANY NECESSARY PITS WILL BE PROPERLY FENCED TO PREVENT ANY WILDLIFE OR DOMESTIC ANIMAL ENTRY.
- G. ALL SITE SECURITY GUIDELINES IDENTIFIED IN 43 CFR 3162.7 REGULATIONS WILL BE ADHERED TO.
- H. ALL OFF-LEASE STORAGE, OFF-LEASE MEASUREMENT, OR COMMINGLING ON-LEASE OR OFF-LEASE WILL HAVE PRIOR WRITTEN APPROVAL FROM THE AUTHORIZED OFFICER.
- I. WATER PRODUCED DURING THE TEST PHASE OF THIS WELL WILL BE STORED IN STORAGE TANKS ON LOCATION AND HAULED TO AN APPROVED DISPOSAL SITE. IF THE PROJECT SEEMS VIABLE BASED ON TEST RESULTS, A DISPOSAL METHOD WILL BE SUBMITTED..

5. **LOCATION AND TYPE OF WATER SUPPLY.**

- A. ALL WATER NEEDED FOR DRILLING PURPOSES WILL BE HAULED IN FROM OFF-LEASE.
- B. WATER WILL BE HAULED TO LOCATION OVER THE ROADS MARKED ON MAPS ATTACHED.
- C. NO WATER WELL IS TO BE DRILLED ON THIS LEASE.

6. **SOURCE OF CONSTRUCTION MATERIALS.**

- A. ANY GRAVEL USED WILL BE OBTAINED FROM A COMMERCIAL SOURCE.
- B. THE USE OF MATERIALS UNDER BLM JURISDICTION WILL CONFORM WITH 43 CFR 3610.2.3.
- C. NO CONSTRUCTION MATERIALS WILL BE REQUIRED TO BE REMOVED FROM FEDERAL LAND AND ALL CONSTRUCTION ITEMS WILL BE PURCHASED FROM A THIRD PARTY.

Santa Fe

Land Office NM 012033

Lease No.

Unit

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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X			

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 26,

63

Well No. **2 Greasy** is located **400** ft. from **N** line and **400** ft. from **E** line of sec. **35**
NW NW 35 **26 North, 1 East** **NMPH**
 (1/4 Sec. and Sec. No.) (T. & R.) (Range) (Meridian) New Mexico
Undesignated **N10 Arriba** (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **7546** ft. (**7544 ground level**)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill and complete this well as follows:

1. Drill a 12 inch hole to 30 feet and cement 30 feet of 10 3/4 inch surface casing from the base of the casing to the surface.
2. Drill to 2300 feet with cable tools to test the Greenhorn formation. Western Drilling Company contractor.
3. If oil production is encountered, plug back with gravel, cement 4 1/2 inch casing on bridge plug, drill out plug, and treat open hole with sandfrac.
4. If a dry hole, contact the U. S. G. S. at Farmington for plugging instructions.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Dr. Sam G. Dunn**
1312 Main Street
 Address **Lubbock, Texas**

By **Ben Donagan**
Geologist
 Title