NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					***	(Place)	ATON PA	·		(Date)	•••••
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Pas	o Nat	tural G	as Comp	eny	Klein	Well No	7 (PC) in	SW	NW NW	<i>y</i>
	Compa	ny or Ope	rator)	- P	(Lease)	,		,	,	•	,
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Unit	Letter										
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			"	PRODUCING INTE					•		
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	422		<u> </u>	GAS WELL TEST	-						
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ubing .	Casing	and Ceme	nting Recor	d Method of Test	ting (pitot, b	ack pressure, etc	c.):				
Size	•	Feet	Sax			Treatment:					3
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10 3	/4]	163	240	Choke Size	Method	or lesting:					
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7"		3956	31.0			ter & 25,00					
2"		38561	***	Casing AoA	Tubing A	B Date first oil run to	new				
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pprove	:d		£B	-1-5-196 0	, 19			npany or Op			Market .
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OIL CONSERVATION				COMMISSIO	N n	Ву:		(Signature		,	• · · · · ·
Original Signed Em			nery C. Am	OIL	Petrol	eum En					
By:				Tielo		nications re	marding w	ell to:			
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