## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

July 17, 1959

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

				(Place)	(Date)
				ING AN ALLOWABLE FOR A WELL KNOWN AS:	*T I
				pany Federal , Well No. 32-E , in NE (Lease)	
, C	ompany C	Sec	32	T. 26N , R. 2W , NMPM., Wildcat P. C.	Poo
io Arri	lba	•••••		County Date Spudded 5-30-59 Date Drilling Completed	946 .0. 3946
Please indicate location:			ation:	Total Depth 3967 Figure 1 Total Depth 3967 Form. Pictured	Cliffs
D	C	В	A		**************************************
	X			PRODUCING INTERVAL - Perforations 3894-3898; 3904-3908; 3928-3940	
E	F	G	H	Perforations 3094-3096, 3904-3906, 3906 Depth Open Hole Casing Shoe 3966 Tubing	3922'
		_		Open Hole Casing Shoe Tubing	,
L	K	J	I	OIL WELL TEST -	Choke
"	^	J	1	Natural Prod. Test: bbls.oil, bbls water in hr	
				Test After Acid or Fracture Treatment (after recovery of volume of oil	equal to volume of
M	N	0	P	load oil used):bbls.oil,bbls water inhrs,	min. Size
				GAS WELL TEST -	
890'N	, 165	O'W		Natural Prod. Test: MCF/Day; Hours flowed Chol	ke Size
ubing ,Ca	sing a	nd Cemen	ting Reco	ord Method of Testing (pitot, back pressure, etc.):	
Size	F	feet	Sax	Test After Acid or Fracture Treatment: 2346 MCF/Day; Hou:	rs flowed 3
<b>8 5/</b> 8'	' 11	51	140	Choke Size 3/4" Method of Testing: Calculated A.O.F.	
<u> </u>	<del></del> -	-	7.5		t water oil and
5 1/2	39	57'	75	Acid or Fracture Treatment (Give amounts of materials used, such as acid	, water, orr, one
				sand): 32,800 gallons water and 35,000# sand.  Casing Press. 1013 Tubing Press. 1016 Date first new oil run to tanks	
	<del>-  </del>			Oil Transporter El Paso Natural Gas Products Company	
1 1/4'	·  3	9221	-	Gas Transporter El Paso Natural Gas Company	TAPLITY
				Gas Transporter	CHILITE
marks:.		••••••	· ••••••••••••••		JUL 20 195
	· · · · · · · · · · · · · · · · · · ·	•••••	· · · · · · · · · · · · · · · · · · ·		JUL 20 15
	•			complete to the best of my knowledge.	OIL CON. C
1 here	eby cer	rtify that	t the ini	formation given above is true and complete to the best of my knowledge.  UL 2 0 1959  El Paso Natural Gas Company  (Company or Operator)	Dis.
proved				(Company or Operator)	
C	IL CO		<b>VATION</b> nat Sign	N COMMISSION  By: ORIGINAL SICTED J.J. TILLERSO  (Signature)	IN
			KENI	Title Petroleum Engineer	
				Send Communications regarding	; well to:
itleP.ET.I	ROLE	UM EN	IGINEE	R DIST. NO. 3	
				Address Box 997, Farmington, Ne	w Mexico

OIL CONSERVATION COMMISSION						
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