

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUN 22 1957

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Co. Address Box 977, Farmington, New Mexico
 Lessor or Tract Klein Field No. 1 Blanco P.C. Ext. State New Mexico
 Well No. 1-A Sec. 31 T. 26N R. 6W Meridian N.M.P.M. County Rio Arriba
 Location 680 ft. ^{NS} of N Line and 1400 ft. ^{SW} of E Line of Section 31 Elevation 6206'
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ **Original Signed D. C. Johnston**

Date July 15, 1957 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- ~~5-21~~, 19-~~57~~ Finished drilling ----- ~~5-24~~, 19-~~57~~

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2302 to 2342 (a) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Length feet	Diameter inches	Kind of case	Cut and pulled from	From—	To—	Purpose
6-5/8"	24	8	155	1.30	Steel	of section near bottom	and section of bottom		
5-	24	8	155	1.30	Steel	of section near bottom	and section of bottom		
1-3/4"	24	8	155	1.30	Steel	of section near bottom	and section of bottom		

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19 6-3 57

Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 2,635,000 Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. ----- 631

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1701	1701	Tan to gry cr-grn ss interbedded w/gry sh.
1701	1803	102	Ojo Alamo ss. White cr-grn s.
1803	2030	227	Kirtland form. Gry sh interbedded w/tight, gry fine-grn ss.
2030	2302	272	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2302	2342	40	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2342	2435	93	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

 U.S. LAND OFFICE

 SERIAL NUMBER

 LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

U.S. GEOLOGICAL SURVEY
WASHINGTON, D. C. 20508

LOG OF OIL OR GAS WELL

DATE: 11/11/2000

[illegible]

Completed drilling _____, 19____. Finished drilling _____, 19____.

The summary on this page is for the condition of the well at above date.

Date _____, 19____.

NO OIL OR GAS SANDS OR ZONES

(7) *Id.* 200 (b)(1)(C).

No. 1 from _____ to _____

No. 2 from _____ to _____

No. 3 from _____ to _____

No. 4 from _____ to _____

No. 5 from _____ to _____

No. 6 from _____ to _____

No. 7 from _____ to _____

No. 8 from _____ to _____

No. 9 from _____ to _____

No. 10 from _____ to _____

No. 11 from _____ to _____

No. 12 from _____ to _____

No. 13 from _____ to _____

No. 14 from _____ to _____

No. 15 from _____ to _____

No. 16 from _____ to _____

No. 17 from _____ to _____

No. 18 from _____ to _____

No. 19 from _____ to _____

No. 20 from _____ to _____

No. 21 from _____ to _____

No. 22 from _____ to _____

No. 23 from _____ to _____

No. 24 from _____ to _____

No. 25 from _____ to _____

No. 26 from _____ to _____

No. 27 from _____ to _____

No. 28 from _____ to _____

No. 29 from _____ to _____

No. 30 from _____ to _____

No. 31 from _____ to _____

No. 32 from _____ to _____

No. 33 from _____ to _____

No. 34 from _____ to _____

No. 35 from _____ to _____

No. 36 from _____ to _____

No. 37 from _____ to _____

No. 38 from _____ to _____

No. 39 from _____ to _____

No. 40 from _____ to _____

No. 41 from _____ to _____

No. 42 from _____ to _____

No. 43 from _____ to _____

No. 44 from _____ to _____

No. 45 from _____ to _____

No. 46 from _____ to _____

No. 47 from _____ to _____

No. 48 from _____ to _____

No. 49 from _____ to _____

No. 50 from _____ to _____

No. 51 from _____ to _____

No. 52 from _____ to _____

No. 53 from _____ to _____

No. 54 from _____ to _____

No. 55 from _____ to _____

No. 56 from _____ to _____

No. 57 from _____ to _____

No. 58 from _____ to _____

No. 59 from _____ to _____

No. 60 from _____ to _____

No. 61 from _____ to _____

No. 62 from _____ to _____

No. 63 from _____ to _____

No. 64 from _____ to _____

No. 65 from _____ to _____

No. 66 from _____ to _____

No. 67 from _____ to _____

No. 68 from _____ to _____

No. 69 from _____ to _____

No. 70 from _____ to _____

No. 71 from _____ to _____

No. 72 from _____ to _____

No. 73 from _____ to _____

No. 74 from _____ to _____

No. 75 from _____ to _____

No. 76 from _____ to _____

No. 77 from _____ to _____

No. 78 from _____ to _____

No. 79 from _____ to _____

No. 80 from _____ to _____

No. 81 from _____ to _____

No. 82 from _____ to _____

No. 83 from _____ to _____

No. 84 from _____ to _____

No. 85 from _____ to _____

No. 86 from _____ to _____

No. 87 from _____ to _____

No. 88 from _____ to _____

No. 89 from _____ to _____

No. 90 from _____ to _____

No. 91 from _____ to _____

No. 92 from _____ to _____

No. 93 from _____ to _____

No. 94 from _____ to _____

No. 95 from _____ to _____

No. 96 from _____ to _____

No. 97 from _____ to _____

No. 98 from _____ to _____

No. 99 from _____ to _____

No. 100 from _____ to _____

IMPRESSANT WATER SANDS

to No. 4 from No. 3 from

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "made track", state the size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or pulling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

Serial	Place	Number and of cement	Mortar used	Kind of earth	Amount of mortar used
1	100	100	100	100	100
2	100	100	100	100	100
3	100	100	100	100	100
4	100	100	100	100	100
5	100	100	100	100	100
6	100	100	100	100	100
7	100	100	100	100	100
8	100	100	100	100	100
9	100	100	100	100	100
10	100	100	100	100	100

STUCK AND ADAPTED

[illegible]

STOBBING PHOTO

Site Name	Latitude	Longitude	Altitude	Area	Notes
Site 1	10° 15' N	84° 15' W	1000 m	100 ha	Forest
Site 2	10° 15' N	84° 15' W	1000 m	100 ha	Forest
Site 3	10° 15' N	84° 15' W	1000 m	100 ha	Forest
Site 4	10° 15' N	84° 15' W	1000 m	100 ha	Forest
Site 5	10° 15' N	84° 15' W	1000 m	100 ha	Forest
Site 6	10° 15' N	84° 15' W	1000 m	100 ha	Forest
Site 7	10° 15' N	84° 15' W	1000 m	100 ha	Forest
Site 8	10° 15' N	84° 15' W	1000 m	100 ha	Forest
Site 9	10° 15' N	84° 15' W	1000 m	100 ha	Forest
Site 10	10° 15' N	84° 15' W	1000 m	100 ha	Forest

US2U 2100T

test to	test and from	test to	test and from
test to	test and from	test to	test and from

CTAO

The proportion for the first 24 hours was
No water; and No sediment

In the proportion
A sample of fluid of which No was oil.

SEN TO LHM

Driller					
Driller					

FORMATION RECORD

[illegible]

FORMATION RECORD-Continued

OVER

FORMATION

6. 2000年10月1日