

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico.....7-12-57
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Northwest Production Corp......"B"....., Well No.....5-28....., in.....SW.....1/4.....SW.....1/4,
(Company or Operator) (Lease)

M....., Sec.....28....., T.....26N....., R.....3W....., NMPM,.....Blanco Mesaverde..... Pool
Unit Letter

Rio Arriba..... County. Date Spudded.....5-7-57..... Date Drilling Completed.....5-26-57.....

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M x	N	O	P

Elevation 7229.4 Ungr Grnd Total Depth 6219 PBTD 6208

Top Oil/Gas Pay 5526 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 5526-6133

Open Hole ---- Depth 6219 Depth 5998.61
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Size ----- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Size -----

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; Hours flowed ----- Choke Size -----

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: 2,777 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 6003-6133 w/46,200 gals wtr, 30,000# ad

Casing 5526-5981 w/78,120 gals wtr, 70,000# ad
Press. ----- Press. ----- oil run to tanks ---

Oil Transporter ---

Gas Transporter Pacific Northwest Pipeline Corp.

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	182.35	200
7-5/8	4086.52	200
5-1/2	2215.47	270

Remarks:.....

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved.....JUL 18 1957....., 19.....

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

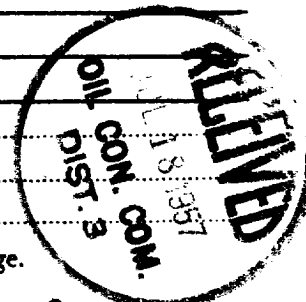
Northwest Production Corp.
(Company or Operator)

By: Ray Phillips RAY PHILLIPS
(Signature)

Title.....Asst. Mgr., Prod. Opr
Send Communications regarding well to:

Name.....W. R. Johnston

Address.....520 Sims Bldg, Albuquerque, N.M.



OIL CONSERVATION COMMISSION		
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