NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) . Revised 7/1/57

REQUEST FOR (SEL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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	mpany or O		ble-Federal	(Lease)	, Well No	. , is	n	1/4
			T. 26 H	, R 2 W	NMPM	Undenim	ated	Pa
Vall Lat	Her							
Arri	ba			e Spudded 1-14				
Pleas	e indicate	location:		7595 GM				
<u> </u>	C B	T A	Top Oil/Gas P	ay_3978-40601	Name of Po	rod. Form.	rictured	Ellffe
<u> </u>			PRODUCING INT	ERVAL -	-		•	
			Perforations_	4055-4060	4017-4030	3978-	3997	
E	F G	H	Open Hole	lone	Depth Casing Sh	4109°	Depth Tubing	4075'
			OIL WELL TEST			<i>/</i>		· · · · · · · · · · · · · · · · · · ·
L	K J	I		•				Chok
				Test: b		_		
,				id or Fracture Tr		2.5		Chake
M.	N O	P	load oil used	bbl s.	oil,bb	ls water in _	hrs,	min. Size
l			GAS WELL TEST	` -				
				•				
			- Natural Prod.	Test: Trace	MCF/Day; 1	lours flowed	Choke	5120
	_	enting Reco	rd Method of Tes	sting (pitot, back		Pitet	·	
Ming "Cas Sire	ing and Gen Feet	enting Reco			pressure, etc.):			
Size	Feet	Sax	Test After Ac	sting (pitot, back	pressure, etc.):	568 M	CF/Day; Hours	flowed 3
Size	_	_	Test After Ac	ting (pitot, back id or Fracture Tro	pressure, etc.): eatment: 10. Testing: 6001	568 Flow	CF/Day; Hours	flowed
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STATE OF NEW MEXICO

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AZTEC DISTRICT OFFICE

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