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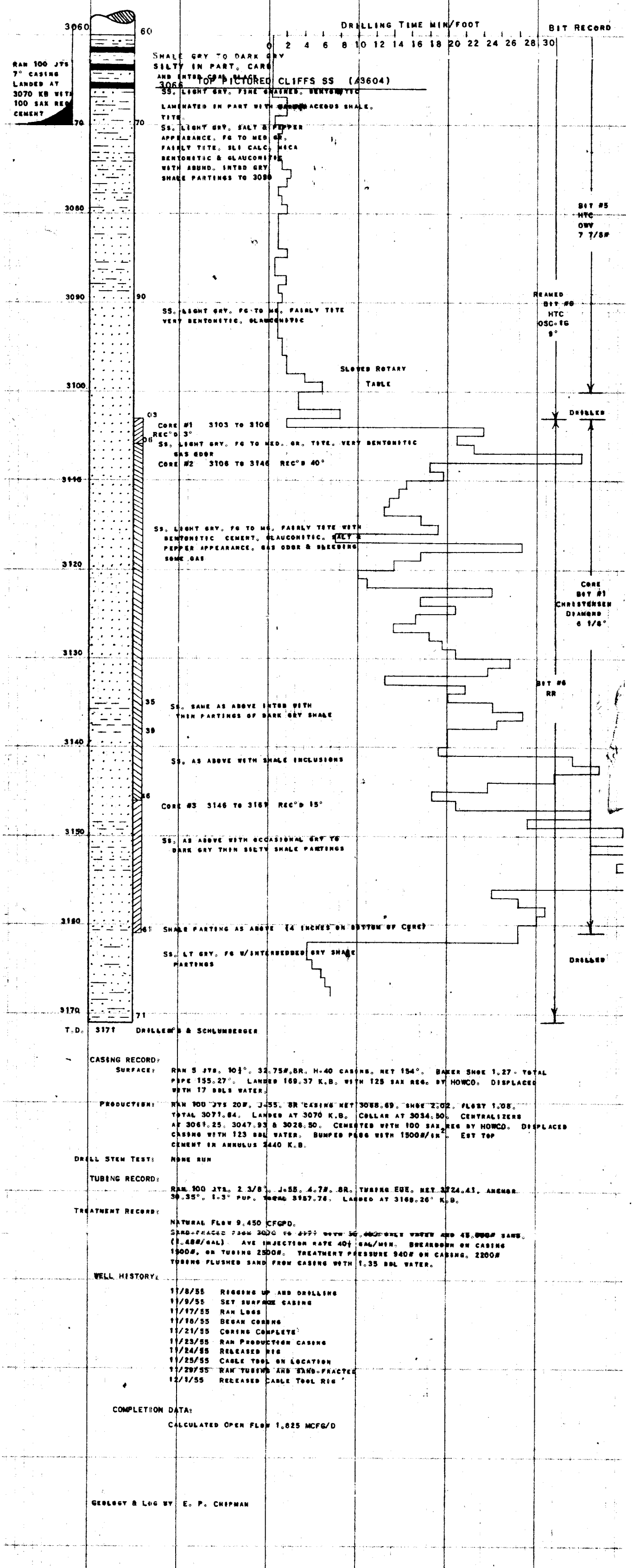
DIST. 3

THE OHIO OIL COMPANY
Jicarilla #8 Well
990/S., 990/E
Section 27 T26N., R5W.
Rio Arriba Co., New Mexico
Elevation: 6657' Gr.
6670' K.B.
All measurements from KB.

DETAIL LOG



CASING RECORD:

SURFACE: RAN 5 JTS, 10¾", 32.75#, 8R, H-40 CASING, NET 154'. BAKER SHOE 1.27. TOTAL PIPE 155.27'. LANDED 169.37 K.B. WITH 125 SAX REG. BY HOWCO. DISPLACED WITH 17 BBLS WATER.

PRODUCTION: RAN 100 JTS 20#, J-55, 8R CASING NET 3058.69, SHOE 2.02, FLOAT 1.05, TOTAL 3071.84. LANDED AT 3070 K.B. COLLAR AT 3034.50. CENTRALIZERS AT 3061.25, 3047.93 & 3028.50. CEMENTED WITH 100 SAX REG BY HOWCO. DISPLACED CASING WITH 123 BBL WATER. BUMPED PLUG WITH 1500#/IN². EST TOP CEMENT IN ANNULUS 2440 K.B.

DRILL STEM TEST: NONE RUN

TUBING RECORD:

RAN 100 JTS, 2 3/8", J-55, 4.7#, 8R, TUBING EUE, NET 3124.41, ANCHOR 30.35', 1-3' PUP, TOTAL 3157.76, LANDED AT 3168.26' K.B.

TREATMENT RECORD:

NATURAL FLOW 9,450 CFGPD.
SAND-FRACED FROM 3066 TO 3171 WITH 36,000 GALS WATER AND 45,000# SAND. (1.48#/GAL) AVE INJECTION RATE 40† GAL/MIN. BREAKDOWN ON CASING 1900#, ON TUBING 2500#. TREATMENT PRESSURE 940# ON CASING, 2200# TUBING FLUSHED SAND FROM CASING WITH 1.35 BBL WATER.

WELL HISTORY:

11/8/55 RIGGING UP AND DRILLING
11/9/55 SET SURFACE CASING
11/17/55 RAN LOGS
11/18/55 BEGAN CORING
11/21/55 CORING COMPLETE
11/23/55 RAN PRODUCTION CASING
11/24/55 RELEASED RIG
11/25/55 CABLE TOOL ON LOCATION
11/29/55 RAN TUBING AND SAND-FRACTED
12/1/55 RELEASED CABLE TOOL RIG

COMPLETION DATA:

CALCULATED OPEN FLOW 1,625 MCFG/D

GEOLOGY & LOG BY E. P. CHIPMAN