

4 ~~Stamps~~  
2 Occidental  
1 NWP  
1 Reese  
1 File

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

1-6-58  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Occidental Petroleum Corp.

E

Well No. 2-27, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

K

Sec. 27

T. 26N

R. 3W

NMPM.

Blanco Mesaverde

Pool

Unit Letter

Rio Arriba

County. Date Spudded 7-16-58

Date Drilling Completed 11-11-58

Please indicate location:

Elevation 7397 G.L. Total Depth 6336 PBD 6310

Top Oil/Gas Pay 6140 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 6140 - 6256

Open Hole None Depth 6335 Depth 6110  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	235	200
7-5/8"	4209	250
5-1/2"	2214.06	250
2-3/8"	6110	—

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 830 CAOF MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: One point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 74,000 gal water 68,000 # sd

Casing Tubing Date first new  
Press. 1169 oil run to tanks

Oil Transporter

Gas Transporter: Pacific Northwest Pipeline Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 8 1959, 19\_\_\_\_

Occidental Petroleum Corp.

(Company or Operator)  
Original signed By T. A. Dugan

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
(Signature)

By: Original Signed Emery C. Arnold

Title: Consulting Engineer

Title: Supervisor Dist. # 3

Send Communications regarding well to:

Name: Val R. Reese & Associates, Inc.

120 So. Commercial

Address: Farmington, New Mexico

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
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