

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' FSL, 850' FWL, Sec. 27, T26N, R4W, N.M.P.M.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Jicarilla Contract 107

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 107 1

9. API Well No.

30-039-06287

10. Field and Pool, or exploratory Area

Tapacito PC/ Blanco MV/  
Wild Horse Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other P&A DK/ Commingle PC-MV  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In accordance to NMOC Case 12346, Order# R 11363, It is intended to downhole commingle the pre approved PC and MV pools and plug and abandon the Dakota as follows:

1. MIRU. TOH and lay down PC tubing string. Release Loc-set packer at 5494' and TOH.
2. TIH with packer set at top of fish at 7600'. Establish injection rate into Dakota. TOH
3. TIH with cement retainer set at 7600'. Squeeze off Dakota with 100 Sx cement. Cap plug with 10 sx cement. Pull up hole to 6690'. Top of Gallup at 6640'. Spot 10 sx plug inside casing to cover Gallup top. TOH.
4. TIH and land tubing at 6000'. Install single wellhead and swab well in. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed

*Vicki Dargatzis*

Title Production Assistant

Date 11/9/00

(This space for Federal or State office use)

Approved by

/s/ Brian W. Davis

Title

Lands and Mineral Resources

Date

NOV 29 2000

Conditions of approval, if any:

# WELL BORE DIAGRAM FOR

Jicarilla #1

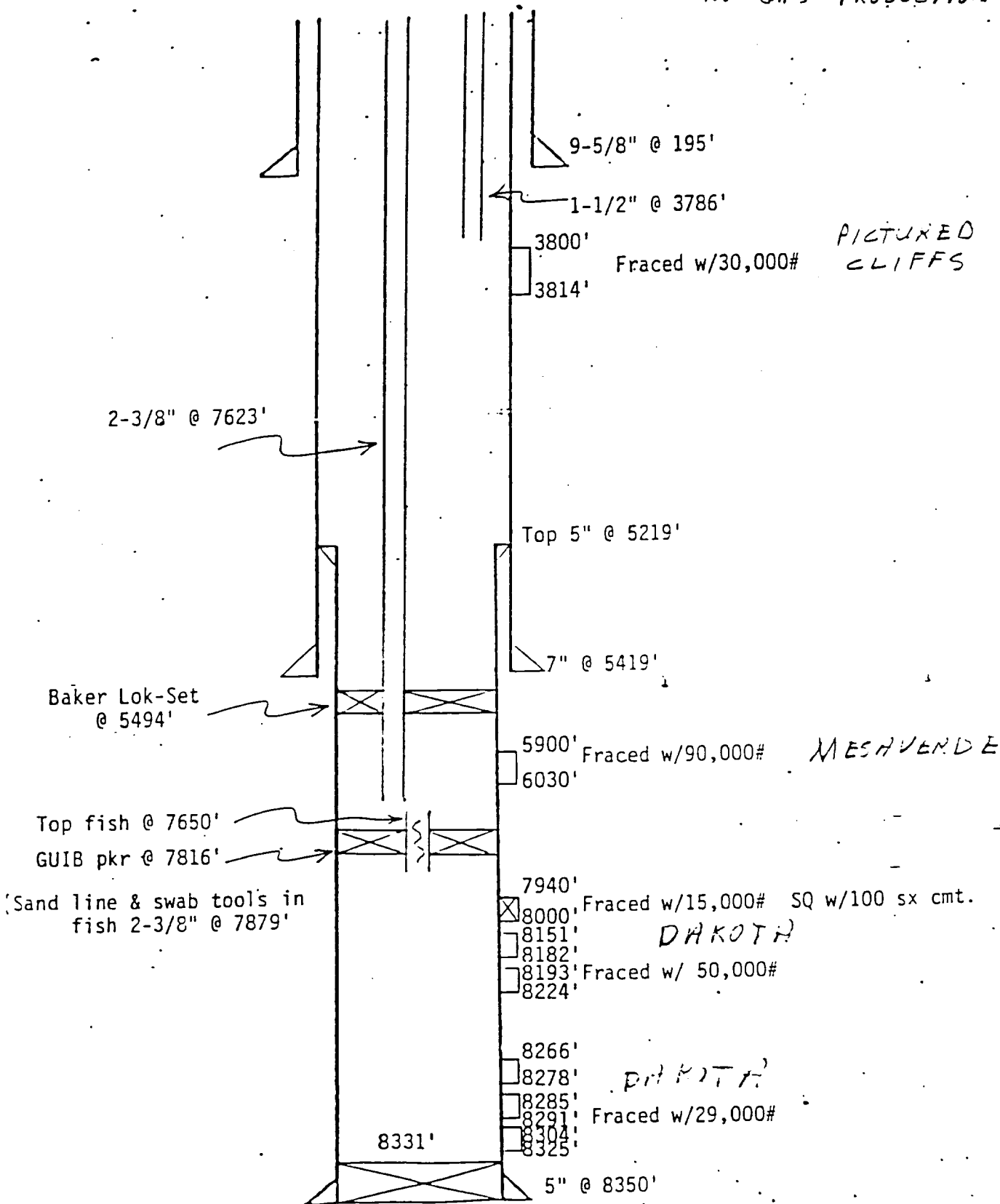
DUAL P.C. / MV-DK

↑  
PRODUCING

↑  
STILL CONNECTED TO GCNM  
BUT THEY HAVE STOPPED  
CHANGING CHARTS.

NO GAS PRODUCTION SINCE

JAN. 84



Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-039-06287
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Jicarilla Cont 107
7. Lease Name or Unit Agreement Name Jicarilla 107
8. Well No. 1
9. Pool name or Wildcat Tapicito PC/ Blanco MV
4. Well Location Unit Letter <u>L</u> : <u>1600</u> Feet From The <u>South</u> Line and <u>850</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>26N</u> Range <u>04W</u> NMPM <u>Rio Arriba</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7180 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
ENERGEN RESOURCES CORPORATION

3. Address of Operator  
2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location  
Unit Letter L: 1600 Feet From The South Line and 850 Feet From The West Line  
Section 27 Township 26N Range 04W NMPM Rio Arriba County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Downhole Commingle ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Tapicito PC (85920) and Blanco MV (72319).

PC perforations 3800-14', MV perforations 5900-6030'

Current Rates: PC 20 MCFD, MV- Nonproductive. Recommended allocation - Subtraction method following 60 days of stabilized production after plug back as noted on 3160-5. Rates reported to NMOCD- Aztec for final determination. Anticipated MV rate is 50 MCFD

All formation fluids are compatible and no loss of production will result by commingling.  
All working interest, overriding and royalty interests are identical in this wellbore.

The BLM has been notified via intent to perform downhole work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary Brink TITLE Production Superintendent DATE 11/9/00

TYPE OR PRINT NAME Gary Brink TELEPHONE NO. 505-325-6800

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: