

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

Steamline Contract 155 Well No. 11 was spudded on December 2, 1958, and on December 3, 1958, 8-5/8" casing was set at 213' with 160 sacks of cement. After waiting on cement, casing and water shut-off were tested with 400 pounds pressure for thirty minutes, which held with no drop in pressure. Reduced hole to 7-7/8" at 213' and resumed drilling operations. Four and one-half inch casing was set at 2947' with 200 sacks 4 1/2 gal cement and 50 sacks neat cement. After waiting on cement, casing was tested with 3000 pounds pressure for thirty minutes, which held with no drop in pressure. Released rotary rig on December 8, 1958.

Swabbed casing dry. Spotted 200 gallons and clean out acid on bottom. Loaded hole and tested casing with 3000 pounds pressure which held ok. Perforated Placed Citter with four shots per foot 2883-2896. Sand-water tracked with 20,000 gallons water and 30,000 pounds sand. Formation broke at 2300 pounds, treating pressure 2800 pounds. Average injection rate 50 barrels per minute. Two inch tubing landed at 2888'. Preliminary test after blowing clean hours, 7790 MCFFD, Pilot Tube Measurement. Completed as shut-in south of zone-returned Citter Field Development Gas well on December 10, 1958. Released 178 December 10, 1958.

866T 60T