

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499

4. Location of Well
1650'N, 990'E

5. Lease Number
SF-079266

6. If Indian, All.or
Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
Vaughn

9. Well No.
1

10. Field, Pool, Wildcat
Basin Fruitland Coal

11. Sec. T. R. M. or Blk
Sec. 26, T-26-N, R-06-W
NMPM

14. Permit No.

15. Elevations
6700' GR

12. County
Rio Arriba

13. State
NM

16. Intent to/Subsequent Report of : Recomplete to Fruitland Coal

17. Describe proposed or completed operations:

12-21-89 Mol ru.
12-22-89 Nd wh. Nu bop. Killed well. Unseat donut. Tally out 142 jts
1" line pipe.
12-27-89 Tih w/CIBP set @ 2983'. Tih w/GR-CNL & CCL & logged from
2983-2000'. SDON.
12-28-89 Tih w/tbg & pkr to 2975'. Isolate csg leak @ 268'. Broke circ
up bradenhead. Sqz down csg w/50 sx "B" cmt. Had circ up
bradenhead, no cmt returns. Squeezed w/45 sx out. WOC. SDON.
12-29-89 Tih w/tbg, bit & csg scraper. Tagged cmt @ 242'. Drld sqz &
circ hole clean. Pressure test sqz-did not hold. Tooh w/tbg,
bit & scraper. Est rate, no movement up bradenhead. Sqz leak
@ 268' w/100 sx "B". WOC. SDON.
12-30-89 Tih w/tbg, tagged cmt @ 208'. Drld cmt to 398'. Circ hole
clean. Tooh w/tbg. SDON.
1-2-90 CONTINUED ON NEXT PAGE...

18. Authorized by: [Signature]
Regulatory Affairs

1-29-90
Accepted For Record Date

NOTE: This format is issued in lieu of US BLM Form 3160-5

MAR 19 1990

=====
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITION OF APPROVAL, IF ANY:

=====
Chief, Branch of
Mineral Resources
Farmington Resource Area
DATE _____

NM000

[illegible]

10-1-2004

NO. 100-100000
100-100000

930

1-2-90 Tih w/CNL & CCL. Tagged up @ 2902'. Tooh. Tih w/tbg. Washed down to PBTD @ 2982'. Tooh. Tih & logged from PBTD to 2500'. Perf'd 2751-54', 2808-12', 2860-62', 2866-75 ', 2918-22', 2927-41', 2949-53', 2964-66', 2968-77'. Tooh. SDON.

1-3-90 Tih w/tbg & pkr to 2600'. Set pkr, ru swab line. Swab. Rel pkr. Tooh w/tbg & pkr. SDON.

1-4-90 Tih w/tbg & pkr. Set pkr. Frac w/580,000 SCF, N2,70% foam & 81.200# 20/40 sand. Flushed to top perf's. Clean out.

1-5-90 Flow well. SDON

1-8-90 Tag sand fill @ 2935'. Swab Sdon

1-9-90 Swab

1-10-90 Landed tbg @ 2966', f-nip 1 jt up. Rig released.

RECEIVED
MAR 25 1990
OIL CON. DIV.
DIST. 2

Submit to Appropriate
District Office
State Leases - 4 copies
Fee Leases - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

90 JAN 23 PM 2:32

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Meridian Oil Inc.		Lease Vaughn SF-079266		Well No. 1
Unit Letter H	Section 26	Township 26 North	Range 6 West	County Rio Arriba
Actual Footage Location of Well: 1650 feet from the North line and 990 feet from the East line				
Ground level Elev. 6700'	Producing Formation Fruitland Coal		Pool Basin	Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or ink on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by commutation, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by commutation, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

* This location not
re-surveyed-prepared
from plat by;
Van Thompson
March 13, 1953

Accepted For Record

MAR 14 1990

Chief, Branch of
Mineral Resources
Farmington Resource Area

OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief.

Signature
Peggy A. Bradfield

Printed Name
Peggy A. Bradfield

Position
Regulatory Affairs

Company
Meridian Oil Inc.

Date
1-15-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my knowledge and
belief.

Date Surveyed
1-15-90
Signature of Surveyor
Noble C. Edwards

Professional Surveyor
857

REGISTERED LAND SURVEYOR

Signature No. 6857

RECEIVED

MAR 26 1990

OIL CON. DIV.
DIST. 3

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900