TRANSPURITE UIL DAL DEFRATOR PROBATION OFFICE

t =10-00

RLOUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CONSOLIDATED OIL	& GAS TI	۷C -							
Cdiess					 		·		<u> </u>
P.O. BOX 2038, F		, NEM W	EXICO 8					<u>, , , , , , , , , , , , , , , , , , , </u>	
Reason(s) for filing (Check proper box)		Transporte	er nf:	Other	(l'leuse	explain)			
Necompletion	Oi)		Dry Ga						
Change In Ownership	Casinghed	od Cos 🗍	Conden	3 01e 🕎					
change of ownership give name address of previous owner									
ESCRIPTION OF WELL AND I	FASE.								
ease Name	9100 11110112					Leane No.			
JICARILLA "F	ERDE XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX								
_occilon	F1 Free	- The	N t to	and180	ω	Feet From 7	ch. F		
Unit Letter B : 990	Feel 10:	# The	м	- drid100	· ·				
Elik G Steven	mahip 26N				, ИМРМ,	RIO ARRI	IBA		County
ESIGNATION OF TRANSPORT	ER OF OIL	AND NA	TURAL GA	S Address (Give a	ddres s t	o which approv	ed copy of this	form is to	be sent)
GIANT REFINERY	P.O. BOX 256, FARMINGTON, NEW MEXICO 87401								
Same of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)								
GAS COMPANY OF NEW MEXI		Tun	TROS	P.O. BOX 1899, BLOOMFIELD, NEW MEXICO 87413					
f well produces off or liquids, give location of tanks.	Unit Sec. Twp. Rge. 4W			Yes .					
this production is commingled wit				give comminglin	g order	number:			
COMPLETION DATA	10		Gas Well		rkover	Deepen	Plug Back	Same Res	v. Diff. Res'v
Designate Type of Completio	Date Compl. R	andy to Pro) 	Total Depth		<u> </u>	P.B.T.D.		
Date Spudd•d	Date Compi. N	·		, ordi Depin					
levations (DF, RKB, RT, GR, etc.,	Name of Produ	cing Forma	tion	Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>						Depth Casing	Shoe	
			.6410 4110	CENENTING P	SECOR.	D	J		
	CEMENTING RECORD DEPTH SET			SACKS CEMENT					
HOLE SIZE	CASING	& TUBIN	0 312 2			:			
	<u> </u>								
EST DATA AND REQUEST FO	DR ALLOWA	BIF (T	est must be at	ler recovery of 10	tal volu	ne of load oil	and must be eq	ual to or ex	xceed top allow
OIL WELL		مه	le for this de	p.n. c. be je: j=::=		'			
Date First New Oll Run To Tanks	Date of Test			Preducing Metho	od (Flou	, pump, g os (1)	u, eic.j		
ength of Test	Tubing Pressu	ਧ ●		Cosing Pressure) .ř·		Choke Size		
_engin of 1001					Barren Car				
Actual Prod. During Toot	OII-Bble.			Woter - Eble.	100	<i>ૄ૾ૺૢૺ</i> ૾૽ૺૢઌૺૺૺૺૺૺ	GG -MCF		
	<u> </u>				(2)	10 1 C	3		
GAS WELL Actual Prod. Tool-MCF/D	Length of Test			Bble. Condension W. C. 1			Gradity of Condensate		
XXXXXX	•				Oh O.				
resting kiethod (pitot, back pr.)	Tebing Pressure (shut-in)			Casing Pressue	(Spor	The section of the se	Choke Sixe		
ERTIFICATE OF COMPLIANCE	TE.				OIL C	ONSERVAT	TION DIVIS	ION	
ERTIFICATE OF COMPENSA	, L		:			JUN 2			10
hereby certify that the rules and regulations of the Oil Conservation livision have been compiled with and that the information given				Original Signed by CHARLES SHOLLON					
sivision have been compiled with bove in true and complete to the	best of my k	inowledge	and bellef.	GY					: 1 50
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	ersted To the transfer			Livery taken		i ell la tre	and was the second and a second	CCE 111	· ·*I. · · · · ·
DRILLING OF PACKET	*** * · · · · · · · · · · · · · · · · ·			[7] 7.13 sect		1.	The state of the s		