

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget B Approval	ureau No. 42-R359.4. expires 12-31-60.
Indian Agency	distrilla Apades
Allottee	2141
Lease No.	Arriba County,

		D REPORT					
OTICE OF INTENTION TO DRILL	XX	SUBSEQUENT REPORT	OF WATER SHUT-OFF				
OTICE OF INTENTION TO CHANGE PLAN	ıs	SUBSEQUENT REPORT	OF SHOOTING OR ACIDIZ	ING			
OTICE OF INTENTION TO TEST WATER	SHUT-OFF	SUBSEQUENT REPORT	OF ALTERING CASING	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
OTICE OF INTENTION TO REDRILL OR	REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR 7 195					
OTICE OF INTENTION TO SHOOT OR AC	IDIZE						
OTICE OF INTENTION TO PULL OR ALTI	ER CASING	SUPPLEMENTARY WEI	ENTARY WELL HISTORY				
OTICE OF INTENTION TO ABANDON WE	LL						
(INDICATE A	BOVE BY CHECK MARK NA	TURE OF REPORT, NOTIC	E, OR OTHER DATA)	······································			
	-		Magr 4	19 59			
ell No. 5-5 is locate	ed 990 ft. from	line and 220	ft. from $\{w\}$ lin	ne of sec.			
/4 MM/4 Section 250	26m 51	,					
(1/ Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)				
(Field)	(County or	Subdivision)	(State or Ter	ritory)			
e elevation of the derrick flo	oor above sea leve	is 6576 ft.	·L.				
	DETAIL!	S OF WORK					
te names of and expected depths to ob	jective sands; show sizes, ing points, and all oth	weights, and lengths of per important proposed w	eroposed casings; indicate : ork)	mudding (F. Lant			
				1011111V			
				/ Pt : Lital			
objective send is the	Pictured Cit	fs formation	mticipated at	MLULIT			
chiestive send is the rendentely 3055'.	Pictured Clis	To formation :	intletysted at	MAY 8 195			
rendentely 3055'.	Pictured Clis	To formation	inticipated at				
chjective send is the renimbely 3055'. posed casing Program:	150' 9-5/8"	To formation :	enticipated at	OIL CON. C			
rendentely 3055'.	Pictured Clis 150' 9-5/8" 3155' 5-1/8"	Is formation of the second vital	enticipated et erfoce 150 seeks				
renimately 3055'.	150' 9-5/8" 3155' 5-1/8"	commutat to a	ericos 150 marks	OIL CON. C DIST. 3			
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FORM C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE MERKUCTIONS FOR COMPLETING THIS FURM ON THE REVERSE SIDE										
SECTION A Operator Lense Well No.										
Southern Union Gas Company			Jica	rilla		J - 5				
Unit Letter	Section	- OLLLOW	Township	party	Rea		County			
מ	25		26 N			5 West	E E	io Arrib	98.	
Actual Footage L	ocation o	í Vell:	20 11							
990) feet fro	m the H	orth	line and	990	fe	et from the	West	line	
Ground Level Ele	v. Pro	ducing Fo			Pool				Dedicated Acreage:	
6576		Pietere	a cliffs		So. 1	Lanco P.	O.		160 Acres	
1. Is the Operato	or the only	owner is t	de dedicate	d acreage or	tlined on	the plat belo	w? YES	NO _ _	("Ouner" meens the person	
who has the r	ight to dr i	ll into and	to produce	from any poo	l en d to a	ppropriate the	production	either for bi	mself or for bimself and	
mether. (65										
4. If the answer	to questio	n one is "	no," have t	he interests	of all the	owners been	consolidated	by commun	itization agreement or other-	
wise? YES	NO .	II	answer is "	yes," Type	of Coaso	lidation	peretting	Agritones		
3. If the answer	to difestio	G two 18	no, iist al	the owners	and their			w: 		
Owner						Land Descri	ption	, * ±		
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