

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas  
(Place)

June 23, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company Jicarilla, Well No. 5-J, in. NW 1/4. NW 1/4,  
(Company or Operator) (Lease)

D, Sec. 25, T. 26N, R. 5W, NMPM, ~~0~~ Blanco Pictured Cliffs Pool  
Unit Letter

Rio Arriba

County. Date Spudded 5-22-59 Date Drilling Completed 6-12-59

Please indicate location:

Elevation 6587' Total Depth 3197' PBD

Top Oil/Gas Pay 3062' Name of Prod. Form. Pictured Cliffs

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 3062-3098' and 3104-3122'

Open Hole Depth Casing Shoe Depth Tubing 3079'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: Too small to measure MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	191'	110
5-1/2	3196'	150
2"	3079'	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4,125 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Single Point Back Press. Test CAOP 6,332 MCFPI

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Fraced w/100,000# sand, 60,480 gals. water

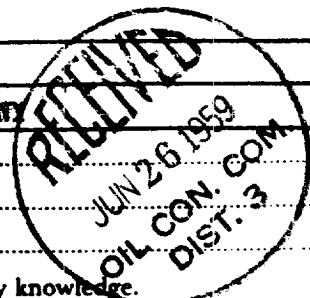
Casing Tubing Date first new

Press. 1041# Press. 1040# oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter SOUTHERN UNION GAS COMPANY

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 26 1959, 19.....

SOUTHERN UNION GAS COMPANY

Original Signed By Operator

By: P. J. CLOTE  
Paul J. Clote, (Signature) Manager

Title: Drilling and Production

Send Communications regarding well to:

Name: Paul J. Clote

Address: 1001 Burt Building, Dallas, Texas

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

