

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL, 1650' FEL Sec. 25, T26N-R6W

5. Lease Designation and Serial No.

SF-079318

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Reams A #3 LS

9. API Well No.

30 03 9 06340

10. Field and Pool, or Exploratory Area

So. Blanco-PC

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company intends to Plug and Abandon the subject well.  
See attached for procedure:

RECEIVED  
JUL 02 1992  
OIL CON. DIV.)  
DIST. 3

RECEIVED  
BLM  
92 JUN 25 PM 1:17  
019 FARMINGTON, N.M.

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Staff Admin. Supv.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOCD JKS

APPROVED  
AS AMENDED  
JUN 25 1992

AREA MANAGER

PXA Procedures  
Reams A LS 3

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 1" tbg and lay down. RIH with 2 3/8" workstring and cement retainer, set @2900'. TIH with bit and scrapper. Test casing integrity to 1000#.
4. Pump into open hole establishing rate and pressure. Squeeze open hole with 84 sx class B cement. (100% excess). Pull out of retainer and spot cement plug to 2800'. (17sx 50% excess) WOC. TOC.
5. RIH with perforating gun and shot squeeze hole at 2500' with 4/jspf.
6. RIH with tbg and pkr and/or cement retainer. Set above the perms and attempt to establish circulation to surface through squeeze holes.
7. Pump 690 sx class B cement (100% excess) and circulate to surface.
8. Spot a cement plug from 2500' to 2350' with 26 sx cement. (50% excess) Load hole with 9/lb mud/poz water to 750'. Spot a surface plug from 750' to surface with 128 sx class B cement. (50% excess)
9. NDBOPE. Cut off casing and wellhead. Install PXA maker according to BLM or state requirements.
10. Turn over to John Schwartz for reclamation.
11. Rehabilitate location according to BLM or state requirements.

REAMS A LS 003  
Location - 25B- 26N- 6W  
SINGLE PC  
Orig.Completion - 9/55  
LAST FILE UPDATE - 6/92 BY CSW

BOT OF 9.625 IN OD CSA 133  
25.4 LB/FT  
TOC - SURF

BOT OF 5.5 IN OD CSA 2990  
15.5 LB/FT  
TOC - 2600  
BOT OF 1 IN OD TBG AT 3022

TOTAL DEPTH 3050 FT.

FILENAME:  
03906340