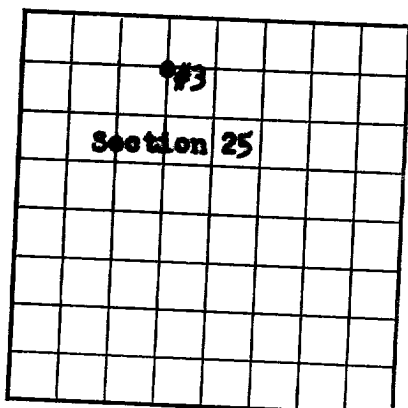




LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER **SF 079304**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

LOG OF OIL OR GAS WELL

Company **Lowry et al Operating Account** Address **616 E. Central, Albuquerque, N. M.**
Lessor or Tract **A. C. McLee** Field **South Blanco - PC** State **New Mexico**
Well No. **C.A. Sanchez** Sec. **25** T. **26N** R. **6W** Meridian **N.M.P.M.** County **Rio Arriba**
Location **660 ft. {S.} of N. Line and 1980 ft. {E.} of W. Line of Section 25** Elevation **6641' O.L.**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *Edith*Date **June 12, 1953**Title **Assistant General Manager**

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 8**, 19 **53** Finished drilling **May 29**, 19 **53**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2967'** to **3036'** No. 4, from _____
No. 2, from _____ to _____ No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	40.50	8R	-	153	Reg.	-	-	-	Surface
7 5/8	25.40	8R & 53	-	2967	Reg.	-	-	-	Production
Tubings:									
1"	1.70	8R	-	2950	-	-	-	-	Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	153	100	Plug	-	-
7 5/8	2967	200	Plug	-	-
1"	2950	none	graving	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Dumped		SNG	391 qts	6-8-53	2977 - 3036	3036

TOOLS USED

Rotary tools were used from **Surface** feet to **TD 3056** feet, and from _____ feet to _____ feet
Cable tools were used **to shoot & clean out** _____ feet, and from _____ feet to _____ feet

DATES

June 11, 19 **53** Put to producing **Shut in for pipe line**, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **4135 MCF** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **1025**

EMPLOYEES

R.T. Derman Drilling Co., Driller _____
C.T. Foster Drilling Co., Driller _____
_____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	20	20	Sand
20	150	130	Sand and shale
150	156	6	Shale
156	540	384	Sand and shale
540	677	137	Hard Sand
677	1353	676	Sand and shale
1353	1370	17	Shale
1370	2956	1586	Sand and shale
2956	3056	100	Sand, shale, coal
3056	3036	20	Pea gravel
			Top of Pictured Cliffs - 2966'.

