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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazas Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

Operator	1.	REQUEST FOR ALLOWA	ABLE AND AUTHORIZA	TION		
P. O. BOX 860, FABRINGTON, NEW NEXTCO 87499	Operator	IL AND NATURAL GAS	D NATURAL GAS			
P. O. BOX 840, FAMILICATION, DEV MEXICO 87499 Content of thing (Crist property level) Change in Transproperty Chang	MERRION OIL & GAS COL	RPORATION		Well API No.		
Change in Justifying						
Comparison Com	Reasonts) for Liling (Check proper hard	NGTON, NEW MEXICO 87499)			
Change as operation Configurated Gas Condensate	New Well		Other (Please explain)			
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And of the content		Casinghead Gas Condensate		, -, , ,		
Morth Lindrith Com	and address of previous operator					
Morth Lindrith Com	II. DESCRIPTION OF WELL	AND LEASE				
Location Dois Leaser March 1 Gavilan Pictured Cliffs Sate, Federal or Fee NH-02920	Lease Name		ding Formation	1 2 2 2	[** ***********************************	
Unit letter M		l Gavilan	Pictured Cliffs			
Section 20 Tournship 26N Range 28 NMPM, Rio Affila County		990			MH-02920	
Section 20 Tournation OF TRANSPORTER OF OIL AND NATURAL GAS Page		Feet From The	South Line and 990	Feet From The	West Line	
H. PENGINATION OF TRANSPORTER OF OIL AND NATURAL GAS State of Audiotical Transporter of Constant Example of Audiotical Transporter of Canagheat Gas Ex or Condended P. P. D. Box 4289, Far mington, New Mexico 87499 Address (Give address to which approved copy of the form is to be sent) Here of Audiotical Transporter of Canagheat Gas Ex or Dry Gas P. D. Box 4289, Far mington, New Mexico 87499 Address (Give address to which approved copy of the form is to be sent) P. D. Box 4289, Far mington, New Mexico 87499 Address (Give address to which approved copy of the form is to be sent) P. D. Box 4289, Far mington, New Mexico 87499 Address (Give address to which approved copy of the form is to be sent) P. D. Box 4289, Far mington, New Mexico 87499 Address (Give address to which approved copy of the form is to be sent) P. D. Box 42890, Far mington, New Mexico 87499 P. D. Box 42890, Far mington, New Mexico 87499 P. D. Box 42890, Far mington, New Mexico 87499 P. D. Box 42890, Far mington, New Mexico 87499 P. D. Box 42890, Far mington, New Mexico 87499 P. D. Box 42890, Far mington, New Mexico 87499 P. D. Box 42890, Far mington, New Mexico 87499 P. D. Box 42890, Far mington, New Mexico 87499 P. D. Box 42890, Far mington, New Mexico 87499 P. D. Box 42890,	Section 20 Township 26M					
Address (Give achieves to which approved copy of this form is to be zero)	III. DESIGNATION OF TRANSPORTED OF OUT AND MARKET					
P. D. BOX 4289, Parmington, New Mexico 87499	Or Condensate Address (Cine address til					
F. 1 Page Natural Gas Company	Meridian Oil, Inc.		P.O. Box 4289. Farmington New March			
If well production is commingled with that from any other lease or pool, give commingling order number:	El Paso Natural Gas C	I which approved convol this form is to be and				
If this production is communical with that from any other less or pool, give comminging order number: IV. COMPLETION DATA Designate Type of Completion - (X) Disc Squated Date Compl. Ready in Prod. Disc Compl. Ready in Prod. Disc Squated Date Offer TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Coll. WELL Disc First New Oil Run To Tank Date of Text Date of Text Date of Text Date of Text Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby confly that the rules and regulations of the Oil Conservation Division have been complicated and that the information given above is true and complete to the beyord my knowledge and belief. Date of Text Tubing National Prod. Sp. Dund Operations Manager Title SUPERIVSOR DISTRICT 13 Title SUPERIVSOR DISTRICT 13	If well produces oil or liquids.		12.0 Box 4990, Far	mington, New M	exico 87499	
IV. COMPLETION DATA Designate Type of Completion - (X) Date Spadded Date Completion - (X) Date Spadded Date Completion - (X) Date Spadded Date Completion - (X) Date Approved FEB 2 8 1990 Date Approved - (505) 327-9801 Title - SUPERVISOR DISTRICT 13	L	1 M 1 20 126N 12W	Voc	when 7		
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Signature Steven S. Dunn Operations Manager Printed Name Date Approved By Supervisor District #3	is true and complete to the best of my ki	at the information given above above above and belief.	·	FFD 0 0 44		
Printed Name O-26-90 (505) 327-9801 Title SUPERVISOR DISTRICT #3	111	<u>.</u>	Date Approved	LER 5 8 18	1911	
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Printed Name Title SUPERVISOR DISTRICT #3	Steven S. Dunn Operations Manager					
327-9001	Printed Name	Title	Title S	UPERVISOR DIST	RICT #3	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1464

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.