

FROM	TO	TOTAL FEET	FORMATION
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

4-21-58 Moved in to set surface casing. Spudded.

4-24-58 TD 123' RKB. Set 4 joints 113' of 8-5/8" OD 24# J-55 casing at 123' with 70 sacks cement, circulated.

4-25-58 Moved in rotary. Pressured up on casing to 500#. No pressure decrease in 30 minutes.

TD 746 RKB. Recemented surface casing with 54 sacks cement to repair leak.

4-27-58 Pressured up on casing to 500#. No pressure decrease in one hour.

5-3-58 ID 3201 RCB. Set 75 joints 3192' of 5-1/2" OD 15.5# J-55 casing at 3200' with 100 sacks cement. Temperature survey showed top of cement at 2380'.

5-14-58 Moved in cable tools. Pressured up on casing to 1000#. No pressure decrease in one hour.

5-15-58
Cleaned out to 3160'. Perforated 3112-281 and 3140-521 with 4 shots per foot. Attempted to sandfrac. Could not break formation with 3000#. Sandraced with 26,000 gallons water and 30,000# sand, flushed with 3,500 gallons water. Breakdown pressure 3000#, treating pressure 1600-2450#. Average injection rate 56g BPM. Dropped 70 rubber balls during treatment.

5-17-58 Ran 105 joints 3198' of 1-1/4" EOE tubing landed at 3147' RKB. Shut well in for potential test.