

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

10-28-57  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Lewry et al Operating Acct. SF 079034, Well No. Sanchez #2, in NE SW 1/4 1/4,  
(Company or Operator) (Lease)

K, Sec. 24, T. 26N, R. 6W, NMPM., South Blanco Pool  
Unit Letter

Rio Arriba County. Date Spudded 11-23-52 Date Drilling Completed 12-5-57  
Fractured 10-7-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5669 Total Depth 3130 PBTD

Top Oil/Gas Pay 3030 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations  
Open Hole 3030 to 3130 Depth Casing Shoe 3030 Depth Tubing 3015

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 644 MCF/Day; Hours flowed 5 Choke Size 2"

Method of Testing (pitot, back pressure, etc.): Pitot Tube

Test After Acid or Fracture Treatment: 2965 MCF/Day; Hours flowed 6 hours

Choke Size 2" Method of Testing: Flowed thru El Paso Gas Co. Orifice Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10-7-57 w/ 42,000# 20-40 sand and 31,920 gallons water

Casing Press. 462 Tubing Press. 281 Date first new gas to line 10-9-57

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: This is an old well fractured to increase production. It is now on State Deliverability Test.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: \_\_\_\_\_ NOV 4 1957, 19\_\_\_\_\_  
Lowry et al Operating Account  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Frank Gray  
(Signature)

Title Field Superintendent

Send Communications regarding well to:

Name Frank Gray

Address P. O. Box 967, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
Mr. [illegible]	1	
Mr. [illegible]	1	
Mr. [illegible]	1	
Mr. [illegible]		
Mr. [illegible]		
Mr. [illegible]		
Mr. [illegible]	1	✓
Mr. [illegible]		