

P. O. Box 965
Roswell, New Mexico

August 1, 1956

Magnolia Petroleum Company
P. O. Box 633
Midland, Texas

RE: Alamogordo Contract 96

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated July 21, 1956 concerning your well No. 2 Alamogordo "B" in sec. 19, T. 30 N., R. 3 W., N. M. P. M., Rio Arriba County, New Mexico, Roswell City pool.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent to you on request, and subject to the following conditions:

1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
2. Furnish copies of all logs.

Very truly yours,

(Signature)

P. T. Madrath
District Engineer

P. T. Madrath
cc - Alamogordo Agency

COPY TO O. C. C.



CCN kod .C .9
cetnok wok „notynterst”

CCN „I fayorka

Wysokość siedziby jednostki
CCN kod .C .9
cetnok „butchir”

Rejestracji aktuální číslo:

1111111111

od oddělení k vydání mohou být zahájeny akce
výkazník S .9 když mohou zařízení dle „R výk odjezd KOM“
adresa oh „M .P .Z .N .S .R .N .S .T .Q .V .P .Z .T .S“ at
„focq .ZKU“ oznámi „polozit vše „výk““

zprávy o tvoření bytového výroku si mohou bezdružně mít
bezvýzvy „zakládající“ příslušenství když je uvedeny všechny
zde uvedené „zakládající“ mohou být využity k „S .9“ a „S .9“ výk
zprávy o tvoření bytového výroku až do vydání aktuálního výkazu

aktuálního výkazu až do vydání aktuálního výkazu „S .9“
„zakládající“ mohou být využity k „S .9“ a „S .9“ výk

„zakládající“ mohou být využity k „S .9“ a „S .9“ výk

„zakládající“ mohou být využity k „S .9“ a „S .9“ výk

depozit .T .9
zakládající mohou být využity k „S .9“ a „S .9“ výk

zakládající mohou být využity k „S .9“ a „S .9“ výk



1990.01.01

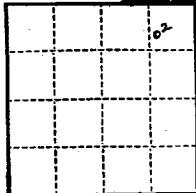
(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 49-R-880-2.
Approval expires 12-31-65.Indian Agency Jicarilla Tribal

Contract # 98

Allottee _____

Lease No. Jicarilla "B"

SUNDRY NOTICES AND REPORTS ON WELLS

<input type="checkbox"/> NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/> SUBSEQUENT REPORT OF WATER SHUT-OFF.....
<input type="checkbox"/> NOTICE OF INTENTION TO CHANGE PLANS.....	<input type="checkbox"/> SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
<input type="checkbox"/> NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input type="checkbox"/> SUBSEQUENT REPORT OF ALTERING CASING.....
<input type="checkbox"/> NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	<input type="checkbox"/> SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
<input type="checkbox"/> NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input type="checkbox"/> SUBSEQUENT REPORT OF ABANDONMENT.....
<input type="checkbox"/> NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input type="checkbox"/> SUPPLEMENTARY WELL HISTORY.....
<input type="checkbox"/> NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

RECEIVED
 AUG 1 1966
 U. S. GEOLOGICAL SURVEY
 FARMINGTON, NEW MEXICO

July 19, 1966

Jicarilla "B"
 Well No. 2 is located 990 ft. from N line and 1190 ft. from E line of sec. 19

NE1/4 NE1/4 Section 19
(4 Sec. and Sec. No.)

26-N 3-W N. M. P. M.
(Twp.) (Range) (Meridian)

Extension of Blance
(Field)

Rio Arriba
(County or Subdivision)
(Est.) New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 7028 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the above well to a Total Depth of Approx. 6500' w/Rotary Tools.
 We expect to test the following zones at the following Approx. Depths:

<u>SAND</u>	<u>EXPECTED TOP</u>
Pictured Cliff	5650'
Mesa Verde	6550'

We expect to test any other zones that appear productive of Oil or Gas. Casing Program: Approx. 300' of 10-3/4" casing w/Approx. 300 sq. cement, Approx. 4000' of 7-5/8" casing w/Approx. 150 sq. cement, Approx. 2500' of 5-1/2" liner w/Approx. 200 sq. cement on bottom & will squeeze top of 5-1/2" liner w/Approx. 200 sq. cement. We propose to perforate productive zones in Mesa Verde & Fracture Formation w/Approx. 40,000 gal water using 1# sand per gal at injection rate of not less than 40 bbl per min. We also propose to perforate the Pictured Cliff zone and fracture in same method as the Mesa Verde.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Magnolia Petroleum Company

Address P. O. Box 633

Midland, Texas

By R. T. Gaskins
 Title R. T. GASKINS,
Division Superintendent

