

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

~~New Well~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico      January 19, 1959  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company      Jicarilla "B"      Well No. 2      in NE 1/4      NE 1/4,  
(Company or Operator)      (Lease)  
A      Sec. 19      T. 26N      R. 3W      NMPM.,      Blanco Mesaverde      Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
		980	980
E	F	G	H
L	K	J	I
M	N	O	P

County. San Juan      Date Spudded 8-23-56      Date Drilling Completed 9-15-56  
Elevation 7019      Total Depth 6110      PBTD 6069

Top OIL/Gas Pay 5360      Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 5361-5967

Open Hole -      Depth -      Casing Shoe 6110      Depth -  
Tubing 5954

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: 2184 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 160,000 gal water & 160,000 # sand

Casing -      Tubing -      Date first new -  
Press. -      Press. -      oil run to tanks -

Oil Transporter -

Gas Transporter Pacific Northwest Pipe Line Corporation

Remarks: Well worked over to lower tubing - no change in perforated interval  
Workover completed 8-7-58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 22 1959      19

Magnolia Petroleum Company      DIST. 3  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

By: Lee E. Robinson, Jr.  
(Signature)

Title District Gas Superintendent

Send Communications regarding well to:

Name Magnolia Petroleum Company  
Box 2406

Address Hobbs, New Mexico  
Attn: Mr. Lee E. Robinson, Jr.

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
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