**Submit 5 Copies** Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fer New Metica 8750004:2088

OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.								
Operator Meridian Oil Inc	C		······································	Well API No	).			
Address	U	····	· · · · · · · · · · · · · · · · · · ·			······································		
P.O. Box 4289,	Farmington, New Mexi	ico 87499					-	
Reason(s) for Filing (Check proper box)		<del></del>		X Other (Pleas	se explain)	······································		
New Well	Change ir	n Transporter		^	1,			
Recompletion	Oil							
Change in Oprator	Casinghead Gas	Gas Condensate			Effective 8/1/92			
If change of operator give name								
and address of previous operato		X & NM I	ıc Nine G	reenway P	laza Suite 2	700		
II. DESCRIPTION OF V	VELL AND LEASE	<del></del>		stori, Texas		700,	<del> </del>	
Lease Name JICARILLA 98	Well No.   Pool Name, In	Including Formation		Kind of Lease		Lease No.		
Location 98	2 TAPACIT	O PICTURE	D CLIFFS	State, Fede	eral or Fee	JICARILL		
Unit Letter A	: 990 Feet From Th	ne S	l ima a 1	1100		_		
Section 19	Township 26N	Range	Line and 3W	1190 ,NMPM.	Feet From The	<u>E</u>	Line	
III. DESIGNATION OF	TRANSPORTER OF	OIL AND	NATURA	I. CAS	RIO ARRIBA	4	County	
Name of Authorized Transporter of Oil	or Condensate				nich approved copy	-Edit C		
				ve address to wi	ucii approved copy	of this form to be	e sent)	
Name of Authorized Transporter of Casin NORTHWEST PIPELINE COM	ghead Gas or Dry Gas	x	_ Address (Gi	ve address to wh	ich approved copy	of this form to be	e sent)	
If well produces oil or	1 1		P.O. BOX	< 58900, SA	LT LAKE CIT	Y, UT 8415	8-0900	
liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	Is gas actually	connected?	When ?		
If this production is commingled with that	from any other lease or nool, give on	<u> </u>	<u> </u>	<u> </u>			··	
IV. COMPLETION DAT	'A	ammigning order	r number:			<del></del>		
	Oil Well   Gas Well	ı New Well	Workover	l Deepen	Plug Back	C. D.		
Designate Type of Completion - (X)  Date Spudded   Date Completion - (X)		<u> </u>		l Beepen	I ring back	Same Res'v	Diff Res'v	
Date Com	pl. Ready to Prod.	Total Depth		<u>.                                    </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Name of Producing Formation Top Oil		Gas Pay Tubing Depth			<del></del>	
Perforations		····		·				
	TUBING, CASIN	IG AND CEI	MENTING	RECORD	Depth Casing Sho	<u>e</u>		
HOLE SIZE	CASING & TUBIN	G SIZE		DEPTH SET		CLOVE CONTROL		
							SACKS CEMENT	
V TEST DATA AND DE	OUEST FOR ALL SE						· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REC	QUEST FOR ALLOW	ABLE						
OIL WEL (Test must be after recover Date First New Oil Run To Tank	Ty of total volume of load oil & must Date of Test	t be equal to or e	xceed top allow thod (Flow, pun	able for this de	oth or be fortfell 22	hopes in an		
		1 roducing Me	ruiod (riow, pun	np, gas litt, etc.)	U, G. G	v K. A. y	<u>L</u>	
Length of Test	Tubing Pressure	Casing Pressu	re	Choke Size	43		_لال_	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls				0 6 1992		
		water - Bois.			Gas - MCF	TAL B	18.1	
GAS WELL Actual Prod. Test - MCF/D					916	1157 B		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condens	ate/MMCF		Gravity of Condens	sate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressur	- (0)				•	
		1	re (Snut-in)		Choke Size			
VI. OPERATOR CERTIF	ICATE OF COMPLIA	NCE	T	L		·····	· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules and regul	ations of the Oil Consequation Divisi	am bassa	0.1	I CONCE	DVA TION	DILUCIO		
been complied with and that the inform best of m knowledge and belief.	ation given above is true and comple	te to the		L CONSE	RVATION	DIVISIO	N	
			Date Approved		AUG 0 6 1992			
Signature	anwayy	•	]	-		- 100C	<del></del>	
Signature J Leslie Kahwajy	Ω Ω		By _					
Printed Name	Production A	Analyst		0	<del>∕. ○</del>	The state of the s		
7/31/92	Title 505-326-970	ın	Title _	SU	PERVISOR C	ISTRICT	#3	
Date	Telephone N		1					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.